

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Form OCS-50)

COMPANY Amerada Petroleum Corporation - Roswell Star Route - Tatum, New Mexico

(Address)

LEASE W.E. Mathers "B" WELL NO. 1 UNIT F S 33 T11S R 33E

DATE WORK PERFORMED 10-28 to 10-31-58 POOL Undesignated (Bagley Area)

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging

Detailed account of work done, nature and quantity of materials used and results obtained.

8712' PBD Perforated 5-1/2" Casing from 8668'-8674' & 8684'-8692' W/4 Shots per ft. Total of 56 Shots. Acidized Old perforations from 8641'-8657' & New Perforations from 8668'-8674' & 8684'-8692' W/2000 Gallons 15% Acid W/120 Ball Sealers. Max PP 2800# Min 0 Held 1000# On casing during Treatment. Tubing on Vacuum when pump shut down. Average inj rate 2.5 bbls per min. Swabbed & Kicked well off & Put on Production

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data

DF Elev. 4281' TD 9930' PBD 8712' Prod. Int. _____ Comp. Date 4-30-57

Tong. Dia 2-3/8" OD Tubg Depth 8565' Oil String Dia 5 1/2" ID Oil String Depth 9906'

Perf Interval (s) 8641'-8657' & 8668'-8674' & 8684'-8692'

Open Hole Interval None Producing Formation (s) Penn.

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	9-10-58	11-5-58
Oil Production, bbls. per day	30	44
Gas Production, Mcf per day	36	125
Water Production, bbls. per day	trace	none
Gas Oil Ratio, cu. ft. per bbl	1197	284.2
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name W. E. Mathers
Position Foreman
Company Amerada Petroleum Corporation
Roswell Star Route
Tatum, New Mexico