

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11(a))

COMPANY Amerada Petroleum Corporation, Roswell Star Route, Tatum, New Mexico

(Address)

LEASE W. E. Mathers "B" WELL NO. 1 UNIT F S 33 T 11-S R 33-E

DATE WORK PERFORMED 3-8, 10-57 POOL Wildcat (Bagley Area)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

**3810' Line.** Finished drilling 11" hole @ 3:15AM, 3-16-57.

Ran 93 jts. 8-5/8" OD Casing set @ 3810' and cemented with 1500 sx cement. Pumped plug to 3765' @ 5:00PM, 3-16-57 with max. press. of 1400#. Ran temperature survey and found top cement @ 1240' or 44.2% Fill. After WOC for 12 hours, tested 8-5/8" Casing for 1/2 hr w/ 1200# - OK. Drilled cement from 3765' to 3810' and tested 8-5/8" Casing for 1/2 hr with 1200# - OK. Started drilling 7-7/8" hole @ 6:30PM, 3-17-57.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name E. Kisch

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Company Amerada Petroleum Corporation

Position Foreman