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This is a Report of: (Check appropriate block)	Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other

Detailed account of work done, nature and quantity of materials used and results obtained.

3810' Line. Finished drilling 11" hole @ 3:15AM, 3-16-57. Ram 93 jts. 8-5/8" OD Casing set @ 3810' and cemented with 1500 sx cement. Pumped plug to 3765' @ 5:00PM, 3-16-57 with max. press. of 1400#. Ran temperature survey and found top cement @ 1240' or 44.2% Fill. After WOC for 12 hours, tested 8-5/8" Casing for 1/2 hr w/ 1200# - OK. Drilled cement from 3765' to 3810' and tested 8-5/8" Casing for 1/2 hr with 1200# -OK. Started drilling 7-7/8" hole @ 6:30PM, 3-17-57.

FILL IN BELO	OW FOR RE	MEDIAL WO	RK REPORTS ON	LY				
Original Well	Data:		<u> </u>					
DF Elev	TD	PBD	Prod. Int.	Com	pl Date			
Tbng. Dia	Tbng De		Oil String Dia	and the last of the local sector with the lo	ing Depth			
Perf Interval	(s)							
Open Hole Inte	erval	Pro	ducing Formation	(s)				
RESULTS OF	WORKOVEI	२:	nan an	BEFORE	AFTER			
Date of Test								
Oil Production	n, bbls. per	day						
Gas Productio	on, Mcf per	day						
Water Produc	tion, bbls.	per day						
Gas-Oil Ratio	, cu. ft. pe	r bbl.		A Contractions, 2011, 2014 and a supervised database				
Gas Well Pote	ntial, Mcf	per day			Andy which I the difference of the surger same			
Witnessed by_								
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OIL CONS	SERVATION	COMMISSIO	above is true my knowledg	and complete e.	ormation given to the best of			
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