

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form No. 1
Supersedes Forms O-104 and C-110
Effective 1-1-68

I.

Operator ANDERSON PRODUCTION CORP.	
Address 405 Wall Towers East, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Lease Ownership ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **Anderson Oil & Gas Company**

Change of name only

II. DESCRIPTION OF WELL AND LEASE

Lease Name State B.T.O.	New Well ☐ Existing Well ☐ Including Periods	County I Bagley, Penn., No.	State State	Lease No. L04525
Location				
Unit Letter P	660	Feet From Base South	660	East
Line of Section 33	11 S	Range 33 E	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter (Oil ☒ or Condensate ☐) Amoco Pipe Line	Address 3411 Knoxville Avenue, Lubbock, Texas
Name of Authorized Transporter (Casinghead Gas ☒ or Dry Gas ☐) Warren Petroleum Corporation	Address P.O.Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids give location of tanks. P 33 11 S 33 E	Yes January, 1971

If this production is commingled with that from any other lease (or pool), give name of other lease.

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Existing Well ☐ Lease ☐ Unit ☐ Other ☐
Date Spudded	Wire Comm. Recd. ☐ Price
Elevations (DF, RRR, RT, CR, etc.)	Core of Production ☐ Test ☐
Perforations	
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
SACRED PRACTICE	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of the well and must be in accordance with the rules and regulations of the Commission for this designation.)

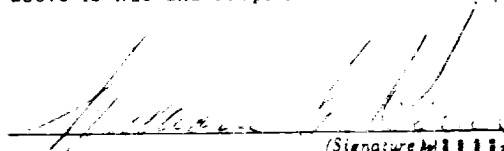
Date First New Oil Run To Tanks	Date of Test	Production (Oil, Gas, Condensate)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

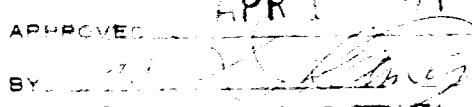
GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Boiler Pressure (psi)
Testing Method (pilot, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


William G. Kern
Engineer
April 14, 1971
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
APPROVED **APR 14 1971**
BY 
TITLE **MANAGER DISTRICT**

This form is to be filed in compliance with N.M.C. 1104.
If a well is requested for allowable for a newly drilled or deepened well, the form must be accompanied by a tabulation of the deviation tests taken in the well in accordance with N.M.C. 1104.
All sections of the form must be filled out completely for allowable on new well recompleted wells.
For sections Sections I, II, III, and VI for changes of owner, well name, operator, transportation, other than change of condition, separate forms O-104 must be filed for each pool in multiply

RECEIVED

APR 11 1971

OIL CONSERVATION COM. M.
HOBBES, N. M.