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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4525
7. Unit Agreement Name Not Required
8. Farm or Lease Name State BTQ
9. Well No. 1
10. Field and Pool, or Wildcat Bagley, Penn. No.
12. County Lea
13. Proposed Depth 11,075
19A. Formation Devonian
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4,264 GL
21A. Kind & Status Plug. Bond \$10,000 Blanket
21B. Drilling Contractor Moran Drilling Co.
22. Approx. Date Work will start November 7, 1970

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>
2. Name of Operator Anderson Oil & Gas Company
3. Address of Operator 405 Wall Towers East, Midland, Texas 79701
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 33 TWP. 11-S RGE. 33-E NMPM
21. Elevations (Show whether DF, RT, etc.) 4,264 GL
21A. Kind & Status Plug. Bond \$10,000 Blanket
21B. Drilling Contractor Moran Drilling Co.
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EXISTING PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/4"	13 3/8"	48#	325'	325	Surface
11 "	8 5/8"	32#	3,895'	3,175	Surface
7 7/8"	5 1/2"	17#	9,890'	600	7,540'
Proposed Casing and Cement Program					
7 7/8"	4" F.J.	11.34	11,055	380 sx	9,757

We propose to re-enter well, squeeze existing perforations @ 9,805 to 9,815 w/ 125 sx cement. Clean out open hole to 11,055' and run @ 4" FJ Liner from 9,757' to 11,055'. We will then clean out open hole to old T.D. (11,075') to dispose of water in the Devonian Formation. We then propose perforating the Penn. Formation and completing the well as Dual (Producing - SWD) Well.

Approval granted by New Mexico Oil Conservation Commission Order No. R-4057.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed William L. Jones Title Engineer Date November 16, 1970

(This space for State Use)

APPROVED BY [Signature] TITLE State Engineer DATE 11/16/70

CONDITIONS OF APPROVAL, IF ANY: