

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| L-4525 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal | | 7. Unit Agreement Name |
| 2. Name of Operator | | Not Required |
| Anderson Oil and Gas Company | | 8. Form or Lease Name |
| 3. Address of Operator | | State BTQ |
| 405 Wall Towers East, Midland, Texas 79701 | | 9. Well No. |
| 4. Location of Well | | 10. Field and Pool, or Wildcat |
| UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM | | Bagley, Penn., No. |
| THE East LINE, SECTION 33 TOWNSHIP 11-S RANGE 33-E N.M.P.M. | | |
| 15. Elevation (Show whether DF, RT, CR, etc.) | | 12. County |
| 4,264 GL | | Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11- 7-70 Squeezed perforations from 9,805 - 9,815 w/ 125 sx. Squeeze pr. 4,000#
- 11- 8-70 MIRT. Picked up 4 3/4" bit started drilling cement @ 9,500' @ 11:00 p.m.
- 11- 9-70 Drilling cement w/ 4 3/4" bit @ 9,650
- 11-10-70 Drilled out cement to 9,815. Tst. perforations to 1,000# O.K. Drilled cement from 9,845' to 9,890', and washed out open hole to 10,800'
- 11-11-70 Drilled cement from 10,804' to 11,055' w/ 4 3/4" bit.
- 11-12-70 Under reamed open hole from 9,900' to 11,055' w/ 6 3/4" under reamer
- 11-13-70 Ran 1,295' 4" F.J., 11.34# Liner to 11,055 and cemented w/ 380 sx. cement.
- 11-14-70 Trip out of hole picked up 3 1/8" bit found cement @ 10,028'
- 11-15-70 Drilled cement to 11,075'. Pressured up to 2,000# would not take fluid. Spotted 1,000 gal. 15% acid on bottom, pressured up to 1,500#, formation broke to 1,200#, displaced acid @ 1/2 B/M ISDP Vac.
- 11-16-70 MORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|-----------------------|-------------------------------|
| SIGNED <u>William L. B...</u> | TITLE <u>Engineer</u> | DATE <u>November 16, 1970</u> |
| APPROVED BY <u>[Signature]</u> | TITLE <u></u> | DATE <u></u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |