

**STATE OF NEW MEXICO**

**Energy, Minerals and Natural Resources Department**

Form C-103  
Revised 1-1-89

Submit 3 Copies  
to Appropriate  
District Office

**OIL CONSERVATION DIVISION**

**DISTRICT I**

P.O. Box 1980 Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 888210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	
30-025-01009	
5. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
State BT "M"	
8. Well No.	
2	
9. Pool name or Wildcat	
Bagley Permo Penn, North	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	
OIL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
Paladin Energy Corp.	
3. Address of Operator	
10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229	
4. Well Location	
Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet from The <u>East</u> Line	
Section <u>33</u> Township <u>11-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc)	
4279' DF	

**Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Perforate In Bagley Permo Penn, North	

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTRG CSG <input type="checkbox"/>
COMMENCE DRLG OPNS. <input type="checkbox"/>	P&A <input type="checkbox"/>
CSG TST & CMT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

Set CIBP at 9,600', test plug to 500 psi. Displace casing with 2% HCL water from 9,500 to 8,000'. POOH with tubing. GIH with electric wireline and perforate Bagley Permo Penn, North formation from 8,515-18', 8,554-60', 8,626-38', 8,644-56', 8,672-76', 8,686-90', 9,020-30', 9,050-72', 9,098-106', 9,116-19', 9,162-70', 9,180-86', 9,200-06', 9,212-32', 9,288-9,300', 9,328-34', 9,360-64', 2SPF. Perform ball sealer acid job with 6500 gal. 15% HCL acid. Rig up swabbing unit and swab back acid and load water and test well. POOH with tubing and packer. GBIH with tubing and rod design. Install surface pumping unit and place well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE VP Exploration & Production DATE 3/5/02  
214-654-0132

TYPE OR PRINT NAME David Plaisance TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: