

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 28 1969

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-10356	
7. Unit Agreement Name	
8. Farm or Lease Name State BT "M"	
9. Well No. 2	
10. Field and Pool, or Wildcat Bagley Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name State BT "M"	
3. Address of Operator P. O. Box 1920 - Hobbs, New Mexico		9. Well No. 2	
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 33 TOWNSHIP 11-S RANGE 33-E N.M.P.M.		10. Field and Pool, or Wildcat Bagley Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4279' DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1123.

Pull production equipment, squeeze perforations from 9830' to 9896'. Drill out cement to 9920' and new formation from 9920' to 10,050'. Run GR-N log, perforate from 9672' to 9692' with 2 holes per foot, and acidize perforations 9672' to 9692' and open hole 9920' to 10,050' with 4500 gallons 28% acid and 3000 gallons 3% acid using rock salt for diverter. Swab test. Run hydraulic equipment and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Ramsey TITLE District Clerk DATE July 28, 1969

APPROVED BY John W. Ramsey TITLE District Clerk DATE July 28, 1969

CONDITIONS OF APPROVAL, IF ANY: