

NUMBER OF COPIES RECEIVED				NEW MEXICO OIL CONSERVATION COMMISSION				FORM C-103 (Rev 3-55)			
DISTRIBUTION				MISCELLANEOUS REPORTS ON WELLS							
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <div style="border: 1px solid black; padding: 2px; margin-bottom: 2px;">SANTA FE</div> <div style="border: 1px solid black; padding: 2px; margin-bottom: 2px;">FILE</div> <div style="border: 1px solid black; padding: 2px; margin-bottom: 2px;">U.S.G.S</div> <div style="border: 1px solid black; padding: 2px; margin-bottom: 2px;">LAND OFFICE</div> <div style="display: flex; border: 1px solid black; padding: 2px; margin-bottom: 2px;"> <div style="border-right: 1px solid black; padding: 2px; font-size: x-small;">TRANSPORTER</div> <div style="padding: 2px; font-size: x-small;">OIL GAS</div> </div> <div style="border: 1px solid black; padding: 2px; margin-bottom: 2px;">PRODUCTION OFFICE</div> <div style="border: 1px solid black; padding: 2px;">OPERATOR</div> </div> <div style="width: 50%;"></div> </div>				(Submit to appropriate District Office as per Commission Rule 1106)						8:14	
Name of Company Amerada Petroleum Corporation				Address P. O. Box 668 - Hobbs, New Mexico							
Lease State BT "M"		Well No. 2	Unit Letter H	Section 33	Township 11-S	Range 33-E					
Date Work Performed 6-17-63 to 7-4-63		Pool Bagley Penn.			County Lea						
THIS IS A REPORT OF: (Check appropriate block)											
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):											
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work											
Detailed account of work done, nature and quantity of materials used, and results obtained. <p>Pulled 2 strings tubing, flow valves and packer. Set bridge plug at 8821'. Squeezed Upper Penn. gas zone perfs. from 8626' to 8678' with 100 sacks slo-set cement. Drilled out cement. Tested 7" casing with 2050#. Pulled bridge plug. Perforated 7" casing from 9830' to 9834' and 9862' to 9882' with 2 shots per foot. Ran 2-3/8" tubing and gas lift equipment. Acidized new perforations from 9830' to 9834' and 9862' to 9882' and old perfs. from 9886' to 9896' with 750 gals. 15% reg. acid. Swabbed well and resumed flowing by gas lift.</p>											
Witnessed by W. C. Henderson			Position Asst. Dist. Supt.		Company Amerada Petroleum Corporation						
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY											
ORIGINAL WELL DATA											
D F Elev. 4279'		T D 9920'		P B T D 9912'		Producing Interval 9836' to 9896'		Completion Date 7-30-58			
Tubing Diameter 2-3/8"		Tubing Depth 9800'		Oil String Diameter 7"		Oil String Depth 9919'					
Perforated Interval(s) 9836' to 9896'											
Open Hole Interval None				Producing Formation(s) Pennsylvanian							
RESULTS OF WORKOVER											
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl		Gas Well Potential MCFPD				
Before Workover	5-2-63	3.46	TSTM	24.90							
After Workover	7-4-63	12.00	TSTM	100.00							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.							
Approved by 				Name W. C. Henderson							
Title District Superintendent				Position District Superintendent							
Date				Company Amerada Petroleum Corporation							