

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	Gas Zone	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER
NOTICE OF INTENTION TO SQUEEZE		X	NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)
NOTICE OF INTENTION TO GUN PERFORATE		X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Box 668 - Hobbs, New Mexico

June 13, 1963

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Amerada Petroleum Corporation **State B.T."H"** Well No. **2** in **H**
 (Company or Operator)
SE **NE** 1/4 of Sec. **33** T. **11-S** R. **33-E** **Bagley Penn & Bagley Upper Penn** Pool
 (40-acre Subdivision) NMPM., **Gas.**
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

9920' TD 9912' BOB Bagley Oil Zone Perf. 9886' to 9896', Bagley Upper Penn Gas Zone Perf. 8626'-8638' & 8644'-8656' & 8662'-8678'. INTENSIONS: Pull Gas zone & Oil zone Tubing, flow mfr. Valves & Dual String Prod. Packer. Set Retrivable bridge plug @ 8820' and cover with 50' sand, squeeze Bagley Upper Penn. Gas zone perforations from 8626'-8638', 8644'-8656', & 8662'-8678' with 100 sacks Sile-Set cement. Drill out cement, pull retrievable bridge plug and perforate 7" Casing from 9830'-9834' & 9862'-9882' W/2 shots per ft. Run 2-3/8" OD Tubing, helldown & gas lift valves and acidize New Perf. from 9830'-9834', 9862'-9882' & Old. perf. 9886'-9896' W/1000 gallons 15% acid Injecting ball sealers constantly during treatment and put well back on production by gas lift, as single completion in Bagley Penn. Oil Zone.

(Note: Bagley Upper Penn. Gas Zone has been temporarily abandoned since 12-13-62.)

Approved....., 19.....
 Except as follows:

Approved.....
 OIL CONSERVATION COMMISSION
 By.....
 Title.....

Amerada Petroleum Corporation

Company or Operator

By.....
Assistant District Superintendent
 Position.....

Send Communications regarding well to:

Amerada Petroleum Corporation
 Name.....
Box 668 - Hobbs, New Mexico
 Address.....