NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

11 7 14

(Submit to appropriate District Office as per Commission Rule 1106)

State D P HM Can Hat	ress	
LEASE WELL NO.	UNIT H S 33 T 118 R	33B
DATE WORK PERFORMED 8-6 to 8-7-58	POCL Bagley Upper Penn Gas Zone	
This is a Report of: (Check appropriate b	lock) Results of Test of Casing Sh	nut-
Beginning Drilling Operations	Remedial Work	
Plugging	E Char Dual Completion	
Detailed account of work done, nature and		
idised Regley Upper Penn Casing perf. W/100 n. TP 1800, Final TP Of Held 1800, On easible permin. Scabbed & Kicked well off flow is started preducing Undesignated Oil Zone to reight thru tool & Set into PSI Nipple @ 97 l Zone Completed and allowable assigned off cosed in since that date scaling Approval is CILL IN BELOW FOR REMEDIAL WORK FOR FOR REMEDIAL WORK FOR REMEDIAL WORK FOR REMEDIAL WORK FOR REMEDI	ing during treatment. Average inj. rate wing. Tested Upper Penn Gas Zone & Closed hru perf. from 9886'-9896', after running 93'. Sective 8-1-58. Gas Zone Completed 8-7-58 for dual completion).	d in
_	Prod. Int. Compl Date 8-7-5	59
F Elev. 4279' DF TD 9920' PBD 9912'		
F Elev. 4279' DF TD 9920' PBD 9912' bng. Dia 2-3/8" Tbng Depth 9800' Oil	String Dia 7 Oil String Depth 991	
F Elev. 4279' DF TD 9920' PBD 9912' bng. Dia 2-3/8" Tbng Depth 9800' Oil erf Interval (s) 8626'-8638' & 8644'-8656'	String Dia 7 Oil String Depth 991	191
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Production, bbls. per day (as Oil Ratio, cu. ft. per bbl	String Dia	191 16
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Tatum, New Mexico