

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

23 11 /2 7 45

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amergda Petroleum Corporation (Company or Operator)			erator)			(Lease)				
		•					33-E , NMPI			
							Coun			
ell is 19	980ª	feet from.	FNL	line and	6601	feet from	EL li			
rilling Comm	nenced	6-6-58		, 19 Drifling	g was Completed.	7-25-58	, 19			
ame of Drilli	ing Contra	ctor HcVa	ıy & Staffor	d Drilling Co)•	•••••				
ddress		1110) Philtower	- Tulsa, Okla	lione					
levation abov	e sea level	at Top of Tubi	ng Head42	791	The infe	ormation given is to	be kept confidential un			
ot Confi	dentia	L	, 19							
				OIL SANDS OR Z	ONES					
o. 1. from	1 from 8626 † to 3578 †									
•										
,										
v,					,					
				ORTANT WATER						
				ch water rose in hole						
,										
•										
lo. 4, from			to			feet.				
				CASING RECO	RD					
SIZE	WEIG PER F			KIND OF T SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE			
3-3/8"	36#	MDM	3261	Guide						
-5/8"	36432	2 E &	SH 3774.	Floot						
n 	23-26	-29 TU &	SH 9917'	Float						
	<u> </u>			· · · · · · · · · · · · · · · · · · ·	<u>:</u>					
			MUDDIN	IG AND CEMENT	ING RECORD					
SIZE OF HOLE	SIZE OF WHERE NO. SACKS CASING SET OF CEMENT		METHOD USED		MUD RAVITY	AMOUNT OF MUD USED				
17-1/2" 1	3-3/8"	3261	275	Halliburton						
12-1/4" 9-5/8" 37		3774'	1500	Hall1burton						
12-1/4"	7 m	99191	900	Halliburton						

A ci d	ized 7º	OD Casi	og F erf	from 9886	!to9896!	-4/500-Ga3	lons dester	n 15% Mud	Acid
	••••••		•	••••					•••••
	·····		·····	••••	•••••••				

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special 4223 or deviation surveys were made, submit report on 22 parate sheet and attach hereto

FOOLS USED

-			feet to \$920°						
Cable tools were used from					d from		leet to	teet	
	4.	= A	PROI	DUCTION					
Put to Produ	6-1-) 8							
OIL WELL:	The production	on during the first	24 hours was	1.20	barre	els of liquid	of which 100%		
	was oil;	0 %	was emulsion;	0	G water;	and	Q % was s	sediment. A.P.I	
	Gravity 4	7.8 Correcte	od						
CAS WELL	,		24 hours was	•	(CE plus			hamala a	
GAS WELL:	•				i.c.r. pius			barreis o.	
	liquid Hydrod	arbon. Shut in Pre	ssurclb	OS.					
Length of T	ime Shut in			,					
PLEASI	E INDICATE E	ELOW FORMAT	TION TOPS (IN CO	NFORMANC	E WITH	GEOGRAI			
chlumberger	•	Southeastern N					Northwestern New		
		1670				-	o Alamo		
		1750' 21.9'							
		21.17	,				T. Farmington T. Pictured Cliffs		
		 25661	T. McKee			T. M	enefee		
Т. Очест	Red Sand	3152	T. Elleaburger				nt Lookout		
, ,	g	0000	T. Gr. Wash				ancosakota		
	lres37371 Paddock	37-5' 51.02'	T. Granite				errison		
	t Clearfors		Т.				an	,	
T. Tubbs		-	Т			Т			
			T						
	XX								
1	•• •••••			ON RECO		•••			
l'anna	Thickness	T _o	ormation	From	То	Thickness	Formatio	n.	
From	To in Feet					in Feet			
0"	6' 6'	Cellar							
	21.5' 209' 500' 1385'	Sand, Calid Red Bed, Sa							
1600' 17			Shale, Sand			American Committee			
	360' 625'		d rite, Salt		ļ	į			
	735' 1375' 115' 1380'	Dolomite,	ydrite, Salt, Snhwbrite	Sana .					
51151 5			ime, inhydrit	e, Sand					
54021 7	264' 1262'	Dolorite,	inhydrite, SALT						
72641 81		Shale, Dolo		3					
	9 2 0' 1775' 9 2 0	Total Depth	dme, take, C	1301 6					
	+								
	:								
						İ			
		-							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given perewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.