

Operator Amerada Hess Corporation			Lease State BT "K"			Well No. 1	
Location of Well		Unit N	Sec 34	Twp 11-S	Rge 33-E	County Lea	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Bagley Upper Penn Gas			Gas	Flow	Tbg.	21/64"
Lower Compl	Bagley Penn Oil			Oil	Gas Lift	Tbg.	2"

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.M. 7-20-70

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:30 A.M. 7-21-70		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	170	770
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	170	770
Minimum pressure during test.....	170	10
Pressure at conclusion of test.....	170	10
Pressure change during test (Maximum minus Minimum).....	None	760
Was pressure change an increase or a decrease?.....	-	Decrease
Well closed at (hour, date): 8:30 A.M. 7-22-70	Total Time On Production 24 Hours	
Oil Production	Gas Production	
During Test: 1 bbls; Grav. 46	; During Test 72 MCF; GOR	72,000
Remarks The Bagley Penn Oil Zone has been Temp. Abnd. 1-9-68		

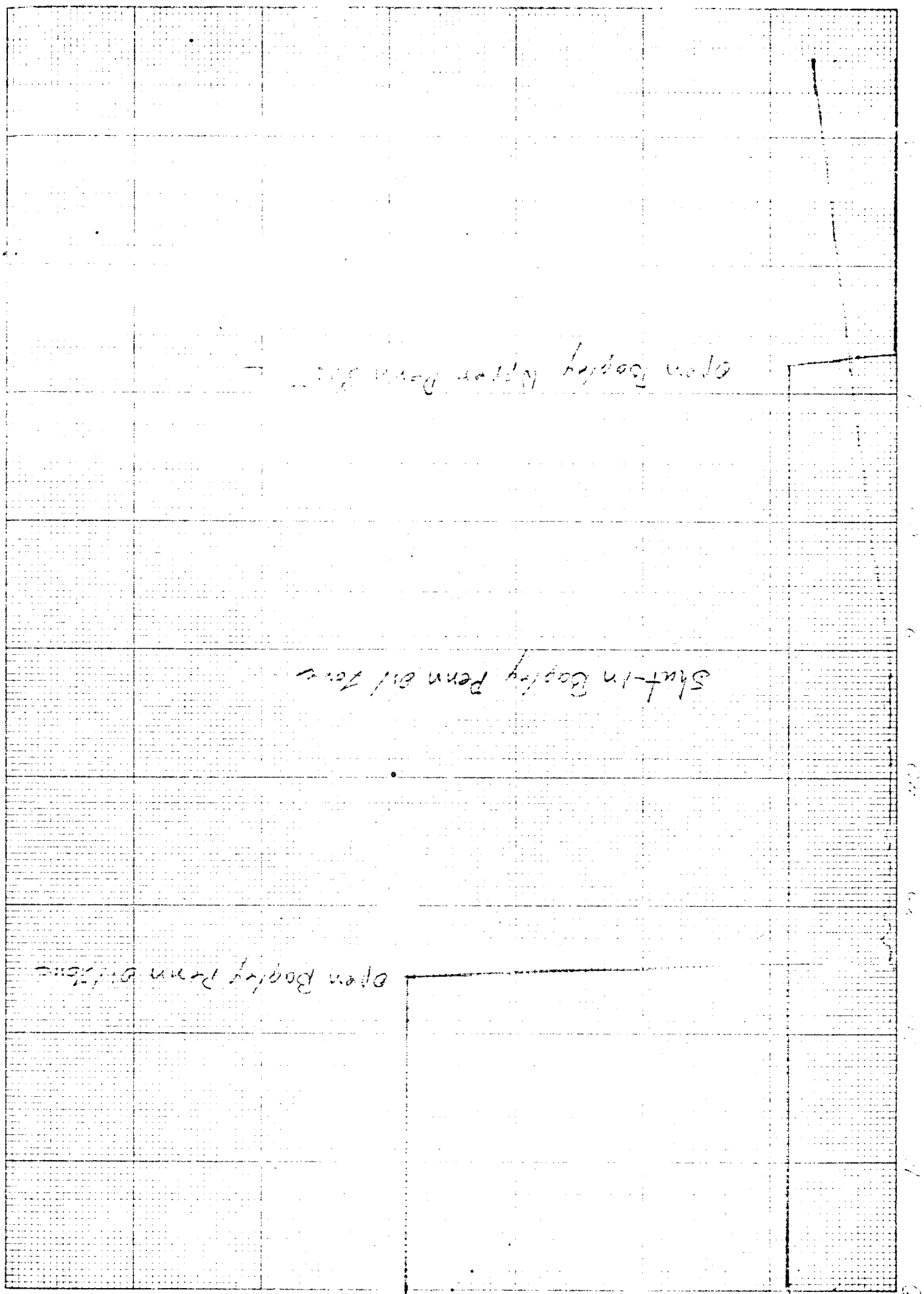
FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:30 A.M. 7-23-70		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	170	70
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	170	130
Minimum pressure during test.....	0	70
Pressure at conclusion of test.....	0	130
Pressure change during test (Maximum minus Minimum).....	170	60
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 8:30 A.M. 7-24-70	Total time on Production 24 Hours	
Oil Production	Gas Production	
During Test: 0 bbls; Grav. 0	; During Test 0 MCF; GOR	0
Remarks The Bagley Upper Penn Gas Zone has been Temp. Aband. 1-9-68		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission
By Wesley J. Clement
Title _____

Operator Amerada Hess Corporation
By Bo Deab
Title Area Manager
Date _____



Time / hour

Pressure

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OIL CONSERVATION COMM.
HOBBS, N. M.

1. A pressure test shall be conducted on a well which is being tested for a pressure test. The test shall be conducted in accordance with the following procedure:

2. At least 72 hours prior to the test, the operator shall notify the Conservation Commission of the test and the well to be tested.

3. The pressure test shall be conducted in accordance with the following procedure:

4. For flow test No. 1, the zone of the well to be tested shall be isolated by closing the wellhead valve. The pressure test shall be conducted in accordance with the following procedure:

5. The pressure test shall be conducted in accordance with the following procedure:

6. The pressure test shall be conducted in accordance with the following procedure:

7. The pressure test shall be conducted in accordance with the following procedure:

8. The pressure test shall be conducted in accordance with the following procedure:

9. The pressure test shall be conducted in accordance with the following procedure:

10. The pressure test shall be conducted in accordance with the following procedure: