

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

RECEIVED
JUN 25 1951
OIL CONSERVATION COMMISSION
HOBBS OFFICE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Office of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico

June 21, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amorada Petroleum Corporation State of "N" Well No. 1 in 4/32 1/4 34/ 1/4
Company or Operator Lease

section 24, T. 11-S, R. 33-E, N.M.P.M. Bigley-Penn/ Pool Lee County

Please indicate location: Elevation 4265' D.F. Spudded 2-9-51 Completed 6-3-51

Section 24

Total Depth 11,040' P.B. 9027'
Top Oil/Gas Pay 9045' Top Water Pay
Initial Production Test: Pump Flow 312.83 (BOPD OR CU. FT. GAS PER DAY)
Based on 312.83 Bbls. Oil in 24 Hrs. Mins.
Method of Test (Pitot, gauge, prover, meter run):
Size of choke in inches 2 1/4"
Tubing (Size) 2 3/8" OD 4.75 @ 9315 Feet
Pressures: Tubing 1180# Casing 500#
Gas/Oil Ratio 534.9 Gravity 49.9

Casing Perforations:
5-1/2" from 9045'-9063', 9320'-9375', 9390'-9398', 9390'-9435'

Unit letter: H

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	300'	225
8-5/8"	3790'	1500
5-1/2"	9315'	600

Acid Record: 1000 Gals 9045' to 9063' S/
3000 Gals 9045' to 9063' S/
3000 Gals 9320' to 9375' S/
1000 Gals 9390' to 9398' S/
Shooting Record: S/
Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping Flowing
Test after acid or shot: Pumping 312.83 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1402'	T. Devonian	10997'
T. Salt	1744'	T. Silurian	
B. Salt	2349'	T. Montoya	
T. Yates	2450'	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	3744'	T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo	7244'	T.	
T. Penn	8440'	T.	
T. Miss	10390'	T.	
		T. Ojo Alamo	
		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Cliff House	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn	
		T.	
		T.	
		T.	

Date first oil run to tanks or gas to pipe line: June 9, 1951

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

Amerada Petroleum Corporation
Company or Operator

By: *DW [Signature]*
Signature

Position: Assistant District Superintendent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer B, Monument, New Mexico

APPROVED June - 25 .1951

OIL CONSERVATION COMMISSION

By: *Reg [Signature]*

Title: Oil & Gas Inspector