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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10356	

SUNDY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FOR SUCH PROPOSALS.	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. State of Lease State
Amerada Petroleum Corporation	State BT "M"
3. Address of Operator	9. Well No.
P. O. Box 668 - Hobbs, New Mexico	1
4. Location of Well	10. Field and Block, or Well Unit
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 11S RANGE 33E N.M.P.M.	Bagley
11. Elevation of Well (either D.F., RT, or R.L. elev.)	12. County
4255' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	REPAIR OR ABANDON <input type="checkbox"/>	REPAIR OR RE-DRILL <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING PLUG AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>			

12. Describe in Reported or Complete Operations (Clearly state nature of work, including estimated date of starting any proposed work) SEE RULE 1103.

Ran Gamma Ray Neutron log from 8500' to 9900'. Set C.I. bridge plug at 9160' and dumped 1-1/2 sacks cement on top of plug with top of cement at 9150'. Perforated 5-1/2" casing from 8987' to 8991', 8998' to 9025', 9045' to 9058', 9070' to 9080' and 9116' to 9129' with one shot per foot. Acidized perfs. 9116' to 9129' with 500 gals. 15% NE acid. Swab tested. Set ret. bridge plug at 9107'. Acidized perfs. 8987' to 9080' with 3000 gals. 15% NE acid using ball sealers. Swabbed well in. Pulled ret. bridge plug. Ran tubing and packer. Recompleted from T.A. in Dev. zone to flowing oil well in Penn. zone.

Potential Test - 1-20-66: 19 Hrs. Flowed 198.63 BO & 4 BW on 15/64" choke. TP 960#. Gas Vol. 466.67 MCFPD GOR 1860 24 Hr. rate - 250.90 BO

13. I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Superintendent DATE 1-21-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: