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# NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-10356</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Field or Lease Name
<b>Amerada Petroleum Corporation</b>	<b>State BT "M"</b>
3. Address of Operator	9. Well No.
<b>P. O. Box 668 - Hobbs, New Mexico</b>	<b>1</b>
4. Location of Well	10. Field and Pool, or Wellbore
UNIT LETTER <b>H</b> 1980 FEET FROM <b>North</b> LINE AND <b>660</b> FEET FROM <b>Bagley</b>	
THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>11S</b> RANGE <b>33E</b> N.M.P.M.	
11. Elevation of Top of Reservoir, RT, etc.	12. County
<b>4255' DF</b>	<b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	RE-DRILL OR RE-DRILL <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	DRILLING <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>			

17. Describe proposed or completed operations (Clearly state formation, strata, and other pertinent facts, including estimated date of starting any proposed work). SEE RULE 1103.

Plan to pull production equipment. Run Gamma Ray Neutron log from 8500' to 9900'. Set C.I. bridge plug at 9160' with 2 sacks cement on top. Perforate 5-1/2" casing from Gamma Ray Neutron log from approx. 8987' to 8991', 8998' to 9025', 9045' to 9058', 9070' to 9080' and 9116' to 9129' with one shot per foot. Set ret. bridge plug at 9144' with packer at 9100'. Acidize perforations 9116' to 9129' with 500 gals. 15% NE acid. Swab test. Reset bridge plug at 9100' with packer at 8950'. Acidize perforations 8987' to 9080' with 3000 gals. 15% NE acid using ball sealers. Swab test. Pull packer and bridge plug. Recomplete as an oil well from Penn. Zone.

18. I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNED *Frank J. J.* TITLE District Superintendent DATE 1-13-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: