STATE OF NEW MEXICO Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Submit 3 Copies to Appropriate District Office

OIL CONSERVATION DIVISION

		HOM DIAISI		WELL API NC		1
DISTRICT 2040 Pacheco St. Santa Fe, NM 87505				30	0-025-01012	
P.O. Box 1980, Hobbs, NM 88240 Santa Fe, NM 87505				Indicate Type	of Lease	
				STATE X	CX FEE	
DISTRICT II				6. State Oil & Ga	s Lease No.	
P.O. Drawer DD, Artesia, NM 888210					24982	
DISTRICT III						
1000 Rio Brazos Rd., Aztec, NM 87410	IOTICES AND REPO	RTS ON WEI	LS	7. Lease Name or	Unit Agreement Nam	ie
(DO NOT USE THIS FORM FO	OR PROPOSALS TO DRILL O	OR TO DEEPEN OR	PLUG BACK TO A			
DIFFERENT RE	SERVOIR. USE "APPLICATION	N FOR PERMIT				
(FO	ORM C-101) FOR SUCH PROF	POSALS.)		-	State BT N	Ì
Type of Well:				· ·		
OIL X	GAS WELL		OTHER			
WELL				8. Well No.	4	I
2. Name of Operator	PALADIN ENERC	SY CORP				
Address of Operator				9. Pool name o		1
3. Address of Operator	10290 Monroe Drive, Ste 301, Dallas, TX 75229			Bagley; Pe	enn	
4 Well Location						
4 Well Location			600	Feet from Th	ne East	Line
Unit Letter P	: 660 Feet From	The South	Line and 660			
	-					
24	Township	118	Range 33E	NMPM	Lea	County
Section 34	//////////////Elevation	(Show wheth	er DF,RKB, RT, GR, e	tc)		
Che	eck Appropriate Box	to Indicate I	lature of Notice,	Report, Or Ot	her Data	
				SUBSEQUE	NT REPORT C)F <u>:</u>
NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL W				rk [ALTRG CSG	
PERFORM REMEDIAL WORK	L		COMMENCE D		P&A	
	CHANGE	PLANS				
TEMPORARILY ABANDON	<u> </u>		CCC TCT & C	'MT IOR	1	
TEMPORARILY ABANDON PULL OR ALTER CASING			CSG TST & C		r Penn	TXX
PULL OR ALTER CASING			OTHER	Perf the Bagley		XX
PULL OR ALTER CASING OTHER 12 Describe Proposed or Complete	ted Operations (Clearly state		OTHER	Perf the Bagley		XX
PULL OR ALTER CASING	ted Operations (Clearly state		OTHER	Perf the Bagley		XX
OTHER 12. Describe Proposed or Complet date of starting any proposed w	ted Operations (Clearly statework) SEE RULE 1103	e all pertinent deta	OTHER	Perf the Bagley ate, including estim	ated	
OTHER 12. Describe Proposed or Complet date of starting any proposed w	ted Operations (Clearly state work) SEE RULE 1103	e all pertinent deta	OTHER Is, and give pertinent d	Perf the Bagley ate, including estimate, and 2 7/8"X5 1/2	ated 2" Packer @ 85	599'.
OTHER 12. Describe Proposed or Complet date of starting any proposed w	ted Operations (Clearly state work) SEE RULE 1103	e all pertinent deta	OTHER Is, and give pertinent d	Perf the Bagley ate, including estimate, and 2 7/8"X5 1/2	ated 2" Packer @ 85	599'.
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g	ted Operations (Clearly statework) SEE RULE 1103 ey Well Service., NU	e all pertinent deta BOPs.Set 5 1 2-84', 8770'-84	OTHER Is, and give pertinent d 1/2" BP @ 9100' a 1, 8794-98', 8802-6	Perf the Bagley ate, including estimate, including estimates and 2 7/8"X5 1/2 04', 8920-28', 8	ated 2" Packer @ 85 940-46', 9004-	599'. 14',
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'.	ted Operations (Clearly state work) SEE RULE 1103 Tey Well Service., NU Jun, 2 SPF from 8682	e all pertinent deta BOPs.Set 5 1 2-84', 8770'-84	OTHER Is, and give pertinent d 1/2" BP @ 9100' a 1, 8794-98', 8802-0	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/2" 1/2", 8920-28', 8 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke	599'. 14', back to
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bl	ted Operations (Clearly statework) SEE RULE 1103 ey Well Service., NUJun, 2 SPF from 8682 s HCL acid from 9106	e all pertinent deta BOPs.Set 5 12-84', 8770'-84 0' -8600', pres	OTHER I/2" BP @ 9100' a 7, 8794-98', 8802-0 Sured csg to 1000 8 acid to 8500', pm	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/2" 1/2" 1/4", 8920-28', 8 # & tbg to 4600 ap'd into perfs (ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4	599'. 14', back to 400#,
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bl 4300#. Injected into perfs	ted Operations (Clearly statework) SEE RULE 1103 ey Well Service., NU jun, 2 SPF from 8682 is HCL acid from 9106 at.4 BPM at 4500#.	BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls	other is, and give pertinent d 7/2" BP @ 9100' a 7, 8794-98', 8802-6 sured csg to 1000 acid to 8500', pm	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed was at the same of t	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0	599'. 14', back to 400#, CL wtr.
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bl 4300#. Injected into perfs	ted Operations (Clearly statework) SEE RULE 1103 ey Well Service., NU jun, 2 SPF from 8682 is HCL acid from 9106 at.4 BPM at 4500#.	BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls	other is, and give pertinent d 7/2" BP @ 9100' a 7, 8794-98', 8802-6 sured csg to 1000 acid to 8500', pm	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed was at the same of t	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0	599'. 14', back to 400#, CL wtr.
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bit 4300#. Injected into perfs pressure decreased to 370	ted Operations (Clearly statework) SEE RULE 1103 tey Well Service., NU jun, 2 SPF from 8682 s HCL acid from 9106 at.4 BPM at 4500#. 100#. Pmp'd 3000 gals	BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls is 15% HCL ac	other J/2" BP @ 9100' a J/8794-98', 8802-0 Sured csg to 1000 Sacid to 8500', proceed and 150 ball second ball action	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed war. ISIP 4400, 5	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0 5 min 2100, 10	599'. 14', back to 400#, CL wtr.
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bl 4300#. Injected into perfs pressure decreased to 370 Pmp'd rate of 1 BPM @ 42	ted Operations (Clearly statework) SEE RULE 1103 Tey Well Service., NUJun, 2 SPF from 8682 Is HCL acid from 9100 at.4 BPM at 4500#. 100#. Pmp'd 3000 gals 200#, pressure decres	e all pertinent deta BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls is 15% HCL ac ased to 3500# swab. Total lo	other is, and give pertinent d i/2" BP @ 9100' a i, 8794-98', 8802-6 sured csg to 1000 acid to 8500', pm id and 150 ball sel . Good ball action ad recovered 37.	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed war. ISIP 4400, 5	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0 5 min 2100, 10	599'. 14', back to 400#, CL wtr.
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bit 4300#. Injected into perfs pressure decreased to 370	ted Operations (Clearly statework) SEE RULE 1103 Tey Well Service., NUJun, 2 SPF from 8682 Is HCL acid from 9100 at.4 BPM at 4500#. 100#. Pmp'd 3000 gals 200#, pressure decres	e all pertinent deta BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls is 15% HCL ac ased to 3500# swab. Total lo	other is, and give pertinent d i/2" BP @ 9100' a i, 8794-98', 8802-6 sured csg to 1000 acid to 8500', pm id and 150 ball sel . Good ball action ad recovered 37.	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed war. ISIP 4400, 5	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0 5 min 2100, 10	599'. 14', back to 400#, CL wtr.
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bl 4300#. Injected into perfs pressure decreased to 370 Pmp'd rate of 1 BPM @ 42 1700, 15 min 1500#. Total Total load recovered, left w	ted Operations (Clearly statework) SEE RULE 1103 tey Well Service., NU jun, 2 SPF from 8682 s HCL acid from 9100 at.4 BPM at 4500#. 100#. Pmp'd 3000 gais 200#, pressure decreal pmp'd 135 bis. RU well opened to sales in	BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls s 15% HCL ac ased to 3500# swab. Total lo	other 1/2" BP @ 9100' a 1, 8794-98', 8802-0 sured csg to 1000 acid to 8500', pro id and 150 ball second ad recovered 37. I to production.	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed war. ISIP 4400, 5	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0 5 min 2100, 10	599'. 14', back to 400#, CL wtr.
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bl 4300#. Injected into perfs pressure decreased to 370 Pmp'd rate of 1 BPM @ 42	ted Operations (Clearly statework) SEE RULE 1103 tey Well Service., NU jun, 2 SPF from 8682 s HCL acid from 9100 at.4 BPM at 4500#. 100#. Pmp'd 3000 gais 200#, pressure decreal pmp'd 135 bis. RU well opened to sales in	BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls s 15% HCL ac ased to 3500# swab. Total lo	other 1/2" BP @ 9100' a 1, 8794-98', 8802-0 sured csg to 1000 acid to 8500', pro id and 150 ball second ad recovered 37. I to production.	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed war. ISIP 4400, 5	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0 5 min 2100, 10	599'. 14', back to 400#, CL wtr.
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bl 4300#. Injected into perfs pressure decreased to 370 Pmp'd rate of 1 BPM @ 42 1700, 15 min 1500#. Total Total load recovered, left w	ted Operations (Clearly statework) SEE RULE 1103 tey Well Service., NU jun, 2 SPF from 8682 s HCL acid from 9100 at.4 BPM at 4500#. 100#. Pmp'd 3000 gais 200#, pressure decreal pmp'd 135 bis. RU well opened to sales in	BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls 5 15% HCL ac ased to 3500# swab. Total lo	other 1/2" BP @ 9100' a 1, 8794-98', 8802-6 sured csg to 1000 acid to 8500', prid and 150 ball set. Good ball action ad recovered 37. I to production.	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed who is ISIP 4400, 5 Left to recover	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0 6 min 2100, 10 98 bls.	599'. 14', back to 400#, CL wtr. min
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bl 4300#. Injected into perfs pressure decreased to 370 Pmp'd rate of 1 BPM @ 42 1700, 15 min 1500#. Total Total load recovered, left w	ted Operations (Clearly statework) SEE RULE 1103 tey Well Service., NU jun, 2 SPF from 8682 s HCL acid from 9100 at.4 BPM at 4500#. 100#. Pmp'd 3000 gais 200#, pressure decreal pmp'd 135 bis. RU well opened to sales in	BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls s 15% HCL ac ased to 3500# swab. Total lo	other 1/2" BP @ 9100' a 1, 8794-98', 8802-0 sured csg to 1000 acid to 8500', pro id and 150 ball second ad recovered 37. I to production.	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed who is ISIP 4400, 5 Left to recover	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0 5 min 2100, 10	599'. 14', back to 400#, CL wtr. min
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bl: 4300#. Injected into perfs pressure decreased to 370 Pmp'd rate of 1 BPM @ 42 1700, 15 min 1500#. Total Total load recovered, left w Thereby certify that the information about	ted Operations (Clearly statework) SEE RULE 1103 tey Well Service., NU jun, 2 SPF from 8682 s HCL acid from 9100 at.4 BPM at 4500#. 100#. Pmp'd 3000 gais 200#, pressure decreal pmp'd 135 bis. RU well opened to sales in	BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls 5 15% HCL ac ased to 3500# swab. Total lo	other 1/2" BP @ 9100' a 1, 8794-98', 8802-6 sured csg to 1000 acid to 8500', prid and 150 ball set. Good ball action ad recovered 37. I to production.	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed who is ISIP 4400, 5 Left to recover	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0 6 min 2100, 10 98 bls. DATE	599'. 14', back to 400#, CL wtr. min
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bl. 4300#. Injected into perfs pressure decreased to 370 Pmp'd rate of 1 BPM @ 42 1700, 15 min 1500#. Total Total load recovered, left w I hereby certify that the information about the signature.	ted Operations (Clearly statework) SEE RULE 1103 tey Well Service., NU jun, 2 SPF from 8682 s HCL acid from 9100 at.4 BPM at 4500#. 100#. Pmp'd 3000 gals 200#, pressure decres al pmp'd 135 bls. RU well opened to sales if ove is true and complete to the	BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls 5 15% HCL ac ased to 3500# swab. Total lo	other 1/2" BP @ 9100' a 1, 8794-98', 8802-6 sured csg to 1000 acid to 8500', prid and 150 ball set. Good ball action ad recovered 37. I to production.	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed who is ISIP 4400, 5 Left to recover	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0 6 min 2100, 10 98 bls.	599'. 14', back to 400#, CL wtr. min
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bl. 4300#. Injected into perfs pressure decreased to 370 Pmp'd rate of 1 BPM @ 42 1700, 15 min 1500#. Total Total load recovered, left w I hereby certify that the information about the signature of the property of	ted Operations (Clearly statework) SEE RULE 1103 tey Well Service., NU jun, 2 SPF from 8682 s HCL acid from 9100 at.4 BPM at 4500#. 100#. Pmp'd 3000 gais 200#, pressure decreal pmp'd 135 bis. RU well opened to sales in	BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls 5 15% HCL ac ased to 3500# swab. Total lo	other 1/2" BP @ 9100' a 1, 8794-98', 8802-6 sured csg to 1000 acid to 8500', prid and 150 ball set. Good ball action ad recovered 37. I to production.	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed who is ISIP 4400, 5 Left to recover	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0 6 min 2100, 10 98 bls. DATE	599'. 14', back to 400#, CL wtr. min
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bl. 4300#. Injected into perfs pressure decreased to 370 Pmp'd rate of 1 BPM @ 42 1700, 15 min 1500#. Total Total load recovered, left w I hereby certify that the information about the signature.	ted Operations (Clearly statework) SEE RULE 1103 tey Well Service., NU jun, 2 SPF from 8682 s HCL acid from 9100 at.4 BPM at 4500#. 100#. Pmp'd 3000 gals 200#, pressure decres al pmp'd 135 bls. RU well opened to sales if ove is true and complete to the	BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls 15% HCL ac ased to 3500# swab. Total lo	other 1/2" BP @ 9100' a 1, 8794-98', 8802-6 sured csg to 1000 acid to 8500', prid and 150 ball set. Good ball action ad recovered 37. I to production.	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed who is ISIP 4400, 5 Left to recover	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0 6 min 2100, 10 98 bls. DATE	599'. 14', back to 400#, CL wtr. min
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bl 4300#. Injected into perfs pressure decreased to 370 Pmp'd rate of 1 BPM @ 42 1700, 15 min 1500#. Total Total load recovered, left w I hereby certify that the information above the space for State Use)	ted Operations (Clearly statework) SEE RULE 1103 tey Well Service., NU jun, 2 SPF from 8682 s HCL acid from 9100 at.4 BPM at 4500#. 100#. Pmp'd 3000 gals 200#, pressure decres al pmp'd 135 bls. RU well opened to sales if ove is true and complete to the	BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls 15% HCL ac ased to 3500# swab. Total lo	other 1/2" BP @ 9100' a 1, 8794-98', 8802-6 sured csg to 1000 acid to 8500', prid and 150 ball set. Good ball action ad recovered 37. I to production.	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed who is ISIP 4400, 5 Left to recover	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0 6 min 2100, 10 98 bls. DATE	599'. 14', back to 400#, CL wtr. min
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bl. 4300#. Injected into perfs pressure decreased to 370 Pmp'd rate of 1 BPM @ 42 1700, 15 min 1500#. Total Total load recovered, left w I hereby certify that the information about the signature of the property of	ted Operations (Clearly statework) SEE RULE 1103 tey Well Service., NU jun, 2 SPF from 8682 s HCL acid from 9100 at.4 BPM at 4500#. 100#. Pmp'd 3000 gals 200#, pressure decres al pmp'd 135 bls. RU well opened to sales if ove is true and complete to the	BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls 15% HCL ac ased to 3500# swab. Total lo line. Returned	other 1/2" BP @ 9100' a 1, 8794-98', 8802-6 sured csg to 1000 acid to 8500', prid and 150 ball set. Good ball action ad recovered 37. I to production.	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed who is ISIP 4400, 5 Left to recover	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0 6 min 2100, 10 98 bls. DATE	599'. 14', back to 400#, CL wtr. min
PULL OR ALTER CASING OTHER 12. Describe Proposed or Complet date of starting any proposed w 8/8/01- 8/28/01 MI & RU K Perf'd w/4" hollow carrier g 9028-34'. RU to acidize, spotted 4 bl 4300#. Injected into perfs pressure decreased to 370 Pmp'd rate of 1 BPM @ 42 1700, 15 min 1500#. Total Total load recovered, left w I hereby certify that the information above the space for State Use)	ted Operations (Clearly statework) SEE RULE 1103 tey Well Service., NU Jun, 2 SPF from 8682 Is HCL acid from 9100 at.4 BPM at 4500#. 100#. Pmp'd 3000 gals 1200#, pressure decreated pmp'd 135 bls. RU well opened to sales I ove is true and complete to the Company of Plaisance	BOPs.Set 5 12-84', 8770'-84 0' -8600', pres Spotted 10 bls 15% HCL ac ased to 3500# swab. Total lo line. Returned	other 1/2" BP @ 9100' a 1, 8794-98', 8802-6 sured csg to 1000 acid to 8500', prid and 150 ball set. Good ball action ad recovered 37. I to production.	Perf the Bagley ate, including estimate, including estimate, and 2 7/8"X5 1/204', 8920-28', 8 # & tbg to 4600 ap'd into perfs (alers, flushed who is ISIP 4400, 5 Left to recover	ated 2" Packer @ 85 940-46', 9004- 0#, perfs borke @ .6 BPM @ 4 v/ 52 bls 2% K0 6 min 2100, 10 98 bls. DATE	599'. 14', back to 400#, CL wtr. min

2A Baaleu Siluro Devenian

