

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-01012

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
E26

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WORK PLUG DIFF.
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☒ RESVR. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

State BT N

2. Name of Operator
Paladin Energy Corp.

8. Well No.

1

3. Address of Operator
10290 Monroe Dr., Ste. 301, Dallas, Texas 75229

9. Pool name or Wildcat

Bagley, Penn

4. Well Location
Unit Letter P 660 Feet From The South Line and 660 Feet From The East Line

Section 34 Township 11-S Range 33-E NMPM Lea County

10. Date Spudded Recptd 8/8/01
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.) 8/26/01
13. Elevations (DF& RKB, RT, GR, etc.) 4258'
14. Elev. Casinghead

15. Total Depth 10,965'
16. Plug Back T.D. 9100'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Pulling Unit
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8682' - 9034' Penn

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
None on Recompletion

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	300'	17-1/2"	In Place	
8-5/8"	32#	4000'	11"	In Place	
5-1/2"	17#	11,000'	7-7/8"	In Place	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

8682-84', 8770-84', 8794-98', 8802-04', 8906-08',
8920-28', 8940-46', 9004-14', 9028-34', 4" gun, 2 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8600-9100' 4 bbls 15% HCL Acid, 3000 gals 15% Acid
& 150 ball sealers, flush w/52 bbls KCL water

28. PRODUCTION

Date First Production 8/26/01
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 10/4/01
Hours Tested 24
Choke Size Open
Prod'n For Test Period
Oil - Bbl 1
Gas - MCF 95
Water - Bbl. 1
Gas - Oil Ratio .095
Flow Tubing Press. 30#
Casing Pressure 0
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *David Plaisance*

Printed
Name

David Plaisance

Title VP Exploration & Production

Date 10/18/01