Submit 3 Copies to Appropriate District Office	STATE OF N Energy, Mine and Nati	ent	Form C-103 Revised 1-1-89				
District Office	OIL CONSERVAT	TION DIVISION	J				
DISTRICT I						30-02	5-01012
P.O. Box 1980, Hobbs, NM 88240					NELL API NO.		
F.C. DUX 1900, HOUDS, NIN 00240	Gaina i C, i	=		Ę	5. Indicate Type	of Lease	
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 888210					STATE 5. State Oil & C	as Lease No.	FER
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	10						
	NOTICES AND REPORTS			1	7. Lease Name o	r Unit Agreeme	nt Name
	I FOR PROPOSALS TO DRILL OR TO RESERVOIR. USE "APPLICATION FO		ACK TO A				
					State BTN		
1. Type of Well:	(FORM C-101) FOR SUCH PROPOSA	-23.)					
	GAS		THER				
2. Name of Operator	WELL Paladin Energy Corp.				8. Well No.		
· · · · · · · · · · · · · · · · · · ·					9. Pool name	ar Mildoat	
3. Address of Operator	10290 Monroe Dr., Ste.	Ste 301, Dallas,	TX 752	229 			
4 Well Location					Bagley P	enn	
Unit Letter P	660 Feet From The	South Li	ine and	660	Feet from T	he <u>East</u>	Line
	<b>.</b>	<b>11-S</b> R		33-E	NMPM	Lea	County
Section 3	4 Township	(Show whether DF,				, and the second se	
	Check Appropriate Box	to Indicate Nati	ure of l				
NOTICE OF	INTENTION TO:	<b></b>					
PERFORM REMEDIAL WORK	PLUG AND ABA			REMEDIAL WORK	-	ALTRG 0	
	CHANGE PLANS COMMENCE D			ICOMMENCE DRL			
TEMPORARILY ABANDON	CHANGE PLANS	• L.			i i i i i i i i i i i i i i i i i i i		L
TEMPORARILY ABANDON PULL OR ALTER CASING		с Г"	]	CSG TST & CM	i i i i i i i i i i i i i i i i i i i		
PULL OR ALTER CASING	Complete in Bagley Per	rmo Penn	]	CSG TST & CM OTHER:	т јов [		
PULL OR ALTER CASING OTHER 12. Describe Proposed or Comp date of starting any proposed	Complete in Bagley Per leted Operations (Clearly state all p t work) SEE RULE 1103	rmo Penn	] give pertin	CSG TST & CM OTHER:	т јов [		
PULL OR ALTER CASING OTHER 12. Describe Proposed or Comp date of starting any proposed 1. M. I. & R. U. Service I	Complete in Bagley Per leted Operations (Clearly state all p 1 work) SEE RULE 1103 rig. N/D tree, N/U BOP.	rmo Penn		CSG TST & CM OTHER: ent date, includin	T JOB		
PULL OR ALTER CASING OTHER 12. Describe Proposed or Comp date of starting any proposed 1. M. I. & R. U. Service I 2. GIH with 4-5/8" bit on	Complete in Bagley Per leted Operations (Clearly state all p d work) SEE RULE 1103 rig. N/D tree, N/U BOP. 2-7/8" tubing. Tag 5-1/2" Cl	rmo Penn	ulate bot	CSG TST & CM OTHER: ent date, includin	T JOB		cross
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