

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Mine and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-01012

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State BTN

8. Well No.

1

9. Pool name or Wildcat

Bagley Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☒

GAS

WELL ☐

OTHER ☐

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

4 Well Location

Unit Letter *P*

:

660

Feet From The South

Line and

660

Feet from The East

Line

Section

34

Township

11-S

Range

33-E

NMPM

Lea

County

Elevation

(Show whether DF, RKB, RT, GR, etc)

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

Complete in Bagley Permo Penn ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRLG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER: ☐

ALTRG CSG ☐

P&A ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

1. M. I. & R. U. Service rig. N/D tree, N/U BOP.

2. GIH with 4-5/8" bit on 2-7/8" tubing. Tag 5-1/2" CIBP 10,965'. Circulate bottoms up. POOH with bit.

3. GBIH set 5-1/2" packer at 10,700'. Test CIBP to 500 psi & 5-1/2" casing to 500 psi. Pick up to 9100', spot 2% KCL across proposed perforated interval. POOH with tubing.

4. Rig up E-line, run tie in gamma ray and CCL strip. Correlate on depth and perforate Permo Penn intervals at: 8682-84', 8770-84', 8794-98', 8802-04', 8906-08', 8920-28', 8940-46', 9004-14', 9028-34', 2 SPF. Rig down E-line.

5. Pick up 5-1/2" retrievable CIBP and packer. Set CIBP in casing at 9100' (+,-). Pick up and set packer at 8600' (+,-).

6. Perform 3,500 gallon acid job on perforations as per prognosis. Swab test well to determine feed in and standing fluid level.

7. Release packer, go back down hole and latch into retrievable bridge plug. Release bridge plug and pull out of hole.

8. TIH/W 2-7/8" tubing, N/D BOP's, N/U Tree. Run Rod Pump assembly as per design.

9. Hook-up Surface Facilities. Place well on production. Test daily.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Plaisance

TITLE

Production Manager

DATE

7/26/01

David Plaisance

214-654-0132

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: