					. A			1	م سايونيون سېک د کې د کې کې د	ng ganaansata, mga yang ja kuma - P
ORM C	-105	37-5		<u> </u>	NEW ME		L CONSERV			
]					20 7	OPERIDSI	
						Бац	ta Fe, New Me	XICO	JUL 2 - 1	C 52
				-			<u> </u>	100 000	()) 编辑会问题为1991月(1	RESTREAM
Sect	<i>B</i> 4		1 I	r 11			WELL RECO		HOBBS OF	
				3			· · · · · · · · · · · · · · · · · · ·	-0.00000000000000000000000000000000000) }	۱۹۰۹ میں میں ا
							;		x.	1 · · ·
				A g	ent not more	than twenty	ommission, Santa days after comple	tion of well.	Follow instruc	ctions (
	AREA 640						s of the Commis SUBMIT IN TR		e questionable	data
LOCA	TE WELL		Tiun	Corpora	tion (Op	erator)				
	alf of	1 Corp	oratic				!		te BT "N"	k i
				Well No			SEL of Sec.		, T	1-5
33-1	, N.					-	, 		1	County.
ell is_				e North lin	ne and 6	601 feet	west of the E	ast line of_	Sect.	<i>1</i> 34
				is No	-49	Assigne	ment No			
							, Add			
Gover	nment lar						, Add			
e Les	see is	A DEC.					, Add			
	commence			Marta A		Drillin	g was completed		lay 29	<u>19</u> 2
				of casing	10124	feet.	Company, Add	Tuls	Philtowe	
evatio	n above s	ea level	at top (4245	feet.	ot Confiden	Tuls		19 ,
evation le info	n above so rmation g	ea level	at top (of casing pt confiden	4245• tial until _ OIL SAN	feet.	ot Confiden	Tuls : :	a, Oklaho	19
evation le info l. 1, fr	n above so rmation g om1	ea level iven is t	at top (o be ke	of casing pt confiden to 1097	4245 [•] tial until _ OIL SAN	feet.	ot Congiden	Tuls t ial	o	1 9,
evation e info . 1, fr . 2, fr	n above so rmation g om om	ea level iven is t D\$501	at top (o be ke	of casing pt confiden to	4245 tial until _ OIL SAN	feet.	ot Congiden ONES	Tulse	•	19 : : : :
evation e info . 1, fr . 2, fr	n above so rmation g om om	ea level iven is t D\$501	at top (o be ke	of casing pt confiden to to	4245 [•] tial until _ OIL SAN	feet.	ot Congiden ONES Com Com	Tulse	•	19 : : : :
evation e info o. 1, fr o. 2, fr o. 3, fr	n above so rmation g om om om	ea level iven is t D 8501	at top (o be ke	of casing pt confiden to to to	4245 tial until OIL SAN OI MPORTAN	feet. MOS OR ZO No. 4, fr No. 5, fr No. 6, fr T WATER	ot Congiden ONES Com Com	Tulse .	•	19 : : : :
evation e info . 1, fr . 2, fr . 3, fr clude	n above so rmation g om om om data on ra	ea level iven is t D\$501 ate of w	at top (o be ke	of casing pt confiden to to to Iow and el	4245 tial until OIL SAN OI MPORTAN evation to	feet. MDS OR ZO No. 4, fn No. 5, fn No. 6, fn T WATER which water	ot Congiden NES com com SANDS		• Oklahe	19 1 1 1 1 1 1 1 1 1 1 1 1 1
evation 6 info 6. 1, fr 6. 2, fr 6. 3, fr clude 6 6. 1, f	n above so rmation g om om om data on ra	ea level iven is t D\$501 ate of w	at top (o be ke	of casing pt confiden to to to Iow and el	4245 tial until OIL SAN OI MPORTAN evation to to	feet. BS OR ZO No. 4, fr No. 5, fr No. 6, fr T WATER which wates	on Congiden on ES com com sanDS r rose in hole.	Tulse . <td>• Oklahe</td> <td>19 _</td>	• Oklahe	19 _
evation be info b. 1, fr b. 2, fr b. 3, fr clude d b. 1, f b. 2, f b. 3, f	n above so rmation g om om om om data on ra from from	ea level iven is t D\$501 ate of w	at top (o be ke	of casing pt confiden to to to to Iow and el	4245 tial until OIL SAN OI MPORTANC evation to to to	feet. DS OR ZO No. 4, fr No. 5, fr No. 6, fr T WATER which wates	ot Congliden	Tulse • <td>• • • • • • • • • • • • • • • • • • •</td> <td>19 </td>	• • • • • • • • • • • • • • • • • • •	19
evation be info b. 1, fr b. 2, fr b. 3, fr clude d b. 1, f b. 2, f b. 3, f	n above so rmation g om om om om data on ra from from	ea level iven is t D\$501 ate of w	at top (o be ke	of casing pt confiden to to to to Iow and el	4245 tial until OIL SAN OI MPORTANC evation to to to	feet. DS OR ZO No. 4, fr No. 5, fr No. 6, fr T WATER which wates	ot Congidem ONES Com Com SANDS r rose in hole.	Tulse • <td>• • • • • • • • • • • • • • • • • • •</td> <td>19 </td>	• • • • • • • • • • • • • • • • • • •	19
evation be info b. 1, fr b. 2, fr b. 3, fr clude (b. 1, f b. 2, f b. 3, f	n above so rmation g om om om om data on ra from from	ea level iven is t D\$501 ate of w	at top (o be ke	of casing pt confiden to to to to Iow and el	4245 tial until OIL SAN OIL SAN	feet. DS OR ZO No. 4, fr No. 5, fr No. 6, fr T WATER which wates	ot Congliden	Tulse •	• • • • • • • • • • • • • • • • • • •	19
evation be info b. 1, fr b. 2, fr b. 3, fr clude (b. 1, f b. 2, f b. 3, f	n above so rmation g om om om om data on ra from from	ea level iven is t D\$501 ate of w	at top (o be ke	of casing pt confiden to to to to Iow and el	4245 tial until OIL SAN OIL SAN	feet.	ot Congliden	Tulse *	• • • • • • • • • • • • • • • • • • •	19
evation le info b. 1, fr b. 2, fr b. 3, fr clude o b. 1, f b. 2, f b. 3, f b. 4, f	n above so rmation g om om om om data on ra from from from from from from from	ea level iven is t Da501 ate of w	at top (o be ke	of casing pt confiden to to to to to to to to to to low and el	4245 tial until OIL SAN OIL SA	Teet.	ot Congidem	Tulse .	• Oklahe • • • • • • • • • • • • • • • • • • •	
evation a info b. 1, fr b. 2, fr clude of c. 1, f clude of c. 1, f clude of c. 3, fr clude of c. 4, f size -3/4	n above so rmation g om om om om om data on ra from from from from	ea level iven is t DE501 ate of w	at top (o be ke ater inf HREADS R INCH	of casing pt confiden to to to to Iow and el	4245 tial until OIL SAN OIL SA	feet.	ot Congidem	Tulse .	• Oklahe • • • • • • • • • • • • • • • • • • •	
evation e info b. 1, fr b. 2, fr b. 3, fr clude (b. 1, f clude (clude (c	n above so rmation g om from	ea level iven is t Da501 ate of w	at top (o be ke ater inf inf inf inf inf 3J	of casing pt confiden to to to to to to to to low and el	4245 tial until OIL SAN OIL SAN OIL SAN OIL SAN OIL SAN OIL SAN OIL SAN OIL SAN OIL SAN OIL SAN CASIN AMOUNT 2801	feet. MOS OR ZO No. 4, fr No. 5, fr No. 6, fr T WATER which water IG RECORI KIND OF SHOE Cuide	ot Congidem	Tulse .	• Oklahe • • • • • • • • • • • • • • • • • • •	PURPOSE
evation le info b. 1, fr b. 2, fr b. 3, fr clude o b. 1, f b. 2, f b. 3, f b. 4, f	n above so rmation g om from	ea level iven is t Da501 ate of w	at top o o be ke ater inf ater inf IREADS IR INCH SJ SJ	of casing pt confiden to to to low and el	4245* tial until OIL SAN OIL	feet. Mos OR ZO No. 4, fr No. 5, fr No. 6, fr T WATER which water MG RECORI KIND OF SHOE Quide Floct	ot Congidem	Talse *	• •_ •	PURPOSE
evation 1.6 info 2. 1, fr 2. 2, fr 3. 3, fr clude (4. 2, f 5. 3, f 5. 4, f SIZE 5. 4, f	n above so rmation g om from	ea level iven is t Da501 ate of w	at top o o be ke ater inf ater inf IREADS IR INCH SJ SJ	of casing pt confiden to to to low and el	4245* tial until OIL SAN OIL	feet. Mos OR ZO No. 4, fr No. 5, fr No. 6, fr T WATER which water MG RECORI KIND OF SHOE Quide Floct	ot Congidem	Talse *	• •_ •	PURPOSE
evation e info . 1, fr . 2, fr . 3, fr clude (. 1, f . 2, f . 3, f . 4, f SIZE	n above so rmation g om from	ea level iven is t Da501 ate of w	at top o o be ke ater inf ater inf IREADS IR INCH SJ SJ	of casing pt confiden to to to low and el	4245* tial until OIL SAN OIL	feet. Mos OR ZO No. 4, fr No. 5, fr No. 6, fr T WATER which water MG RECORI KIND OF SHOE Quide Floct	ot Congidem	Talse *	• •_ •	PURPOSE
evation e info . 1, fr . 2, fr . 3, fr clude (. 1, f . 2, f . 3, f . 4, f SIZE	n above so rmation g om from	ea level iven is t Da501 ate of w	at top o o be ke ater inf ater inf IREADS IR INCH SJ SJ	of casing pt confiden to to to to to to to i MAKE IN SMIS SMIS	4245* tial until _ OIL SAN O O MPORTAN evation to _to _to _to _to _to _to _to _to _to _	Teet. IDS OR ZO No. 4, fr No. 5, fr No. 6, fr T WATER which water IG RECORI KIND OF SHOE Guide Float	ot Congidem	Talse *	• •_ •	PURPOSE
evation e info . 1, fr . 2, fr . 3, fr clude o . 1, f . 2, f . 3, f . 4, f SIZE	n above so rmation g om from	ea level iven is t Da501 ate of w	at top o o be ke ater inf ater inf SJ SRT SRT	of casing pt confiden to to to to to to to i MAKE IN SMIS SMIS	4245 tial until OIL SAN OIL SAN	Teet. IDS OR ZO No. 4, fr No. 5, fr No. 6, fr T WATER which water IG RECORI KIND OF SHOE Guide Float	ot Congliden	Talse .	• •_ •	PURPOSE

12-1/4" and 11" 8-5/6" 6-3/4" 5-1/2" 37801 108501 1500 550 Halliburton Hallingth

		1		LUGS AND A		·		
Heaving plug—M	laterial	+	·	_Length		Depth Se	t	
AdaptersMateri	al	,	· ·	Size	***	· · · · · · · · · · · · · · · · · · ·		
s		RECORD	OF SHO	OTING OR	CHEMICAL	TREATMENT		
SIZE SHEL	L USED	EXPLOSÍVI CHEMICAL	E OR USED	QUANTITŸ	DATE	DEPTH SHOT OR TREATED	DEPTH C	LEANED OUT
	1	Dewell 159	(ist	500 gals	6-4-52	10850 1097)1 (Opt	Bole)
				•••••••••••••••••••••••••••••••••••••••	}			
						2% BS and		
						840 m. ft. p	er day;	GOR 19;
gravity 46 e	orrecte	a. 24 ho	ur pre	duction:	96.36 bbl	s. oil.		
1 *		RECO	RD OF I	ORILL-STEM	AND SPECIA	L TESTS		
f drill-stam or o	ther energy					report on separate	1~h o = + · · · •	- 44 3 - 3
um-stem of 0	thei specia	u tests or de	viation	¥	7	report on separate	sneet and	attach hereto.
* •		Y	٢	TOOLS U		,	•	
otary tools were	used from	01,	feet	to 1097	feet,' ar	d from	feet to	fee t
able tools were	used from		feet	to	feet, an	d from	_feet to	fee t
				PRODUCT	ION			
ut to producing_		Jan	ne k					۰
		-			.76			
he production o						of which		
mulsion;	% w	vater; and	,002	% sediment	t. Gravity, E	e 46 corres	ted	
f gas well, cu. ft.	per 24 ho	ours		Ga	llons gasoline	per 1,000 cu. ft. o	f gas	
ock pressure, lb	s. per sq. :	i n						
				EMPLOY	RES			
	C	. R. Hene	•			akt i avan		~
								, Driller
		. N. 1001	T	_, Driller				, Drille r
		FOI	RMATIO	N RECORD	ON OTHER	SIDE		
		hat the infor	mation	given herewit	h is a compl	SIDE ete and correct red	ord of the	well and all
		hat the infor	mation	given herewit	h is a compl		ord of the	well and all
vork done on it s	o far as ca	hat the infor in be determi	mation ned from	given herewit n available re	ch is a compl cords.	ete and correct red		
vork done on it s	o far as ca	hat the infor in be determi	mation ned from	given herewit	ch is a compl cords. Morgament			well and all
vork done on it s ubscribed and sv	o far as ca	hat the infor in be determi	mation ned from	given herewii n available re	ch is a compl cords. Morgament	ete and correct red	Jun	
vork done on it s	o far as ca	hat the infor in be determi	mation ned from	given herewii n available re th	ch is a complete cords. Morrument P Name	ete and correct rec Mev Mexice lace	Jun Date	
vork done on it s ubscribed and sv	o far as ca	hat the infor in be determi	mation ned from	given herewii n available re th	ch is a complete cords. Morrument P Name	ete and correct red	Jun Date	

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
01	61	61	Celler
61	163*	157*	Caliche & Sand Red Nod
1631	1240* 1565*	1077	Red Bed & Red Rock
1240' 1565'	18051	3251 21 2401	Red Bed & Ankydrite Streaks
1805	1994	189'	Red Bed, Anhydrite & Salt
1994	2250	2561	Salt & Anhydrite Streaks
2250	2570	3201	Salt, Anhydrite & Red Rock
25701	29501	3801	Anhydrite & Salt Streaks
29501	33821	432*	Anhydrite & Salt
33821	3 566*	184	Anhydrite & Gyp
3566	3664	981	Anhydrite, Gyp & Lime
3664	3741	77*	Anhydrite & Gyp
3741	3791	501	Anhydrite, Salt & Line Streaks
3791 • 3885 •	3885*	941	Lime & Anhydrite
7000 1	• 7230	3115' 230'	Dolemite & Anhydrite
7230	7920	5901	Shale. Dolomite & Anhydrite
7920	83 501	4301	Dolomite & Anhydrite
8350	85001	150'	Chert, Dolamite & Anhydrite
85001	9955 1	1455 .	Limestone
99551	10110*	155'	Shale, Chert & Limestone
10110*	10305 •	1951	Sand, Shale, Chert and Linestone
10305 •	10855*	5501	Chert, Shale & Limestone
108551	10970*	115'	Chert & Dolomite
	10970'		Total Depth
	SLOPE TESTS		GEOLOGICAL DATA
3001	3/4	deg.	B A A A A A A A A A A
900*		deg.	Top Anhydrite 1665 Top Salt 1722
1440	1	deg.	Top Tates 2456
21401	3/4	deg.	Top Artesia Red Sand 31.58
2505 1	1	deg.	Top San Andres 3740
3150	3/4	deg.	Base San Andres 5120
39451		deg.	Top Paddock 5417
44001		deg.	Top Clearfork 5887
5200*	·	deg.	Top Abo 7254
5845 6400	1	deg.	Top Wolfcamp \$360
71451	-	deg. deg.	Top Pennsylvanian 8598
7565		deg.	Top Mississippian 10302
7830+		deg.	Top Devonian 10826
82961		deg.	
86901		deg.	
9145		deg.	
96871		deg.	
100501	3/4	deg.	
10282*	1-3/4		
103851	2	deg.	1
10500*	1-1/2		
10615		deg.	
10960*	1 1	deg.	
	▲ ·	deg.	
		DETT	L STER TESTS
		Artholds	M V. SATI AND
DST #1	From 8950*	to 90601. 4	hour test, 3-1/2" drill pipe. Opened tool with good
	blow of air	; gas to su	rface in 12 minutes; volume \$x\$ 39,250 cu. ft. per
			co. Recovered 750' gas cut drilling mud.
		1	

- DST #2 Prom 9060' to 9085', 4 hour test, 3-1/2" drill pipe. Opened tool with medium blow of air which decreased to faint blow. No gas or fluid to surface. Recovered 60' drilling and and 1160' salt water.
- BST #3 From 9299' to 9421', 4 hour test, 3-1/2" drill pipe. Opened tool with faint blow of air; gas to surface in 25 minutes; volume at end of 1st. hour was 60,240 cm. ft. per day. This decreased to 44,930 cm. ft. per day by end of test. No fluid to surface. Recovered 545' gas cut drilling mud (25%); must 200' oil and gas cut drilling mud (25%) and 160' of free ail; gty 43.4 corrected. No show of water.
- DST %4 From 973 1° to 9831', 4 hour 30 minute test, 3-1/2" drill pipe. Opened tool with good blow of air; gas to surface in 3 minutes; mud in 18 minutes and distillate in 28 minutes. Turned to tanks and flowed 25.41 bhls. oil, no BS&W in % hours; gravity 59.7 corrected. Gas volume at end of test was 3,736,000 du. ft. per day. Recovered 160° distillate, no show of water.
- DST #5 Prom 10831¹ to 10970¹, 5 hour 25 minute test, 3-1/2" drill pipe, Ram 1980¹ water blanket.Opeged tool with strong blow of air. Water blanket up in 49 minutes, mud in 1 hour and eil in 1 hour 19 minutes. Turned to tanks and flowe d 181.57 bbls. oil, .15 bbls. BS and no water in 4 hours; gravity 46.3 corrected. Gas volume 34,430 cu. ft. per day. Bled down 1.38 bbls. oil and reversed out 66.20 bbls. oil, no water. Recovered under circulating sub 330' eil and g as cut drilling mud.