

DUPLICATE

OIL CONSERVATION COMM. IC
Santa Fe, New Mexico

RECEIVED
JUN 13 1952
OIL CONSERVATION COMMISSION
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Oil Conservation Commission and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico

June 11, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corp. (Operator) State BT "NM" Well No. 1 in C-SE 1/4 SE 1/4
Gulf Oil Corporation Company or Operator Lease
section 34, T. 11-S, R. 33-E, N.M.P.M. Bagley-Siluro/Devonian Pool Lea County

Please indicate location: Elevation 4258' Spudded 3-4-52 Completed 5-29-52

R-33-E

Sect. #34			
			#1

Total Depth 10,970' P.B.
Top Oil/Gas Pay 10,850' Top Water Pay
Initial Production Test: Pump Flow 696.36 (BOPD OR CU. FT. GAS PER DAY)
Based on 348.18 Bbls. Oil in 12 hrs. Mins.
Method of Test (Pitot, gauge, prover, meter run):
Size of choke in inches 1/4"
Tubing (Size) 2-3/8" OD HUE 4.7# @ 10,969' Feet
Pressures: Tubing 425# Casing (Packer)
Gas/Oil Ratio 19 Gravity 46 Corrected

Casing Perforations:

Open hole from 10,850' to 10,970'

Unit letter: P

Casing & Cementing Record
Size Set Cement Sax

13-3/8"	299'	225
8-5/8"	3780'	1500
5-1/2"	10850'	550

Acid Record:

500 Gals 10850' to 10970'
Gals to
Gals to

Show of Oil, Gas and water

S/ Oil
S/
S/
S/
S/
S/
S/
S/

Shooting Record.

Qts to
Qts to
Qts to

Natural Production Test: Pumping Flowing
Test after acid or shot: Pumping 348.18 Flowing
in 12 hours

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

For Formation Tops, Please See Log, C-105
This Well Is Producing From Devonian Formation

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: June 4, 1952

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

Amerada Petroleum Corporation
Company or Operator

By: _____
Signature

Position: Asst. Dist. Supt.

Send communications regarding well to: Dr. J. M. P.

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED 6-13, 1952

OIL CONSERVATION COMMISSION

By: Doc Quirkrough

Title: _____