It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

JUN 1 3 1862

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

TO TRA	ANSPORT OIL	nu chestatione de com possibilità de la com
Company or Operator. Amerada Petroleum Corr	peration(Operator) _{ease} S	tate BT "N"
Company or Operator. Gelf Olicorporation Drawer D, Monament, New Mexico Address. (Local or Field Office)	Bex 2040, Tulsa 2,	Oklahoma
Unit. Wells No. Sec. T. R		
Kind of LeaseState	Location of Tanks. On Lo	280
Transporter Service Pipe Line Company	Address of Transporter.	x 337, Midland, Texas (Local or Field Office)
Bex 1979, Talsa, Oklahema Percent of (Principal Place of Business)	f oil to be transported	•
to transport oil from this unit are	······································	%
REMARKS:		
The undersigned certifies that the rules and regul with except as noted above and that gathering agent the above described property and that this authoriza herein or until cancelled by the Oil Conservation	t is authorized to transport the p tion will be valid until further r	ercentage of oil produced from
Executed this theday of	of	June , 195 2
		or Operator)
	By Asst.Dist.Sup	to to
Approved: 6 - 13 19		To
	10.	
OIL CONSERVATION COMMISSION		

(See Instructions on Reverse Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.