

C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

30-025-01013

Form C-103
Revised 10-1-76

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ WELL ☐ GAS ☐ WELL ☐ OTHER- TA Lost lease	7. Unit Agreement Name
2. Name of Operator AMERADA HESS CORPORATION	8. Farm or Lease Name State BT "O" Gas Comm.
3. Address of Operator Drawer D, Monument New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 11S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Bagley Run
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☒
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 1979 Pulled 2-1/16" tbg. & Guib. pkr. Ran 5 1/2" cement retainer on 2-1/16" tbg. & set retainer at 8673'. Attempted to test 2-1/16" tbg. Failed to hold. Pulled & laid down 2-1/16" tbg. & left part of retainer stinger spring in hole. Made two trips w/4-1/2 magnet on sand line. No recovery. Picked up & ran retainer stinger on 2-3/8" tbg. & stung into retainer at 8673'. Tested 2-3/8" tbg. to 2000#. Held OK. Reset stinger at 8612' & loaded hole w/160 bbls. 10# brine mixed w/25# per bbl. zeogel. Stung into retainer at 8673', established inj. rate at 1/8 BPM w/4500# press. Dowell spotted 25 sks. Class H cement to retainer at 8673', pulled 21 jts. tbg. & reversed tbg. w/40 bbls. mud. Re-ran tbg. & checked top of cement inside 5 1/2" csg at 8451' or 222' of cement on top of retainer. Pulled tbg. McCullough ran free point & cut off 5 1/2" csg. at 4200'. Pulled & laid down 99 jts. & two pcs. 5 1/2" csg. Ran 2-3/8" tbg. & attempted to get inside 5 1/2" csg. stub at 4200'. No results. Ran 2-3/8" tbg. w/bent mule shoe jt. & attempted to get inside 5 1/2" csg stub. No results. Dowell pumped 57 sks. cement down tbg. Checked top of cement w/tbg. at 4055' or 145' of cement on top of 5 1/2" csg. stub. Spotted 57 sks. cement plug fr. 3730' to 3840'. Spotted 32 sks. cement plug fr. 1683' to 1787'. Pulled & laid down tbg. Re-moved well head & spotted 10 sks cement plug at surface. Installed dry hole marker. Plugging approved by Les Clement w/NMOCD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. B. Fisher</u>	TITLE <u>Supv. Adm. Ser.</u>	DATE <u>7-26-79</u>
APPROVED BY <u>Eddin Lea</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>FFR 1 A 1000</u>
CONDITIONS OF APPROVAL, IF ANY:		