

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Hess Corporation			Lease State BT"O"			Well No. 1	
Location of Well	Unit 0	Sec 34	Twp 11-S		Rge 33-E	County Lea	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Bagley Penn Oil		Oil	T/A 5-10-63	-		
Lower Compl	Bagley Penn Gas		Gas	Flow	Tbg	3/4"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. 8-4-75

Well opened at (hour, date):	Upper Completion	Lower Completion
9:00 A.M. 8-5-75		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	500	300
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	500	210
Minimum pressure during test.....	500	200
Pressure at conclusion of test.....	500	210
Pressure change during test (Maximum minus Minimum).....	None	10
Was pressure change an increase or a decrease?.....	- -	Inc.
Well closed at (hour, date): 9:00 A.M. 8-6-75	Total Time On Production 24 Hrs.	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test MCF; GOR	
Remarks Bagley Penn Oil zone has been T/A since 5-10-63		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test MCF; GOR	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 19	Operator Amerada Hess Corporation
New Mexico Oil Conservation Commission	By
By John W. Runyan	Title Operation Technician
Geologist	

1. The purpose of this test is to determine the relative permeability of the rock to oil and gas. The test is conducted by measuring the flow rate of oil and gas through a core sample under a constant pressure gradient. The test is performed on a core sample that has been cut from a wellbore and is of sufficient length to allow for the measurement of flow rate over a period of time. The test is performed on a core sample that has been cut from a wellbore and is of sufficient length to allow for the measurement of flow rate over a period of time.

2. The test is performed on a core sample that has been cut from a wellbore and is of sufficient length to allow for the measurement of flow rate over a period of time. The test is performed on a core sample that has been cut from a wellbore and is of sufficient length to allow for the measurement of flow rate over a period of time.

3. The test is performed on a core sample that has been cut from a wellbore and is of sufficient length to allow for the measurement of flow rate over a period of time. The test is performed on a core sample that has been cut from a wellbore and is of sufficient length to allow for the measurement of flow rate over a period of time.

4. The test is performed on a core sample that has been cut from a wellbore and is of sufficient length to allow for the measurement of flow rate over a period of time. The test is performed on a core sample that has been cut from a wellbore and is of sufficient length to allow for the measurement of flow rate over a period of time.

5. The test is performed on a core sample that has been cut from a wellbore and is of sufficient length to allow for the measurement of flow rate over a period of time. The test is performed on a core sample that has been cut from a wellbore and is of sufficient length to allow for the measurement of flow rate over a period of time.

6. The test is performed on a core sample that has been cut from a wellbore and is of sufficient length to allow for the measurement of flow rate over a period of time. The test is performed on a core sample that has been cut from a wellbore and is of sufficient length to allow for the measurement of flow rate over a period of time.

7. The test is performed on a core sample that has been cut from a wellbore and is of sufficient length to allow for the measurement of flow rate over a period of time. The test is performed on a core sample that has been cut from a wellbore and is of sufficient length to allow for the measurement of flow rate over a period of time.

