

RECORD OF DRILL STEM TESTS

- D.S.T. #1 - From 8577'-8639' - 2 Hour Test - Opened tool w/Weak blow of air & died in 50 Min. Recovered 30' Very slightly gas cut drlg. Mud.
- D.S.T. #2 - From 8639'-8698' - 1 Hour Test - Opened tool W/Very Weak blow of air Died in 26 min. - Recovered 20' Very Slightly gas cut drlg. mud.
- D.S.T. #3 - From 8698'-8902' - 5 hours & 53 min. test. - Opened tool W/Strong blow of air Gas to surface in 8 min. mud in 1 hr. & 13 Min. Oil in 2 hrs & 53 min. Flowed 36.57 bbls Oil & 109.71 bbls water in 3 hrs. Gas Vol. 839 MCF GOR 4222 Qty 46 Corrected. Reversed out 9.51 bbls Oil & 31.49 bbls water.
- D.S.T. #4 - From 8959'-9004' - 4 Hour Test - Opened tool W/Strong blow air. Gas to surface in 9 min. Gas Vol. at end of 4th hour 168,830 CFPD. Rec. above TC Valve 30' Gas cut drlg. mud & below TC Valve 180' Heavy gas cut drlg. Mud. No Show of Oil or Water.
- D.S.T. #5 - from 8959'-9095' - 4 hour test - Opened tool W/Strong blow air. Gas to surface in 11 min. Gas Vol at end of Test 126,990 CFPD. No Fluid to surface. Recovered above TC Valve 270' Heavy Gas cut drlg. mud. Below TC Valve 180' Heavy Gas Cut drlg. Mud. No Show of Oil & Formation water.
- D.S.T. #6 - From 9234'-9470' - 4 hours & 16 Min. Test. - Opened tool W/Strong blow air Gas to surface in 4 min. Gas vol 1st hr. 561,490 CFPD. Drlg. Mud up in 1 hr. & 46 Min. Salt water W/Rainbow of Oil up in 2 hrs & 16 Min. Flowed estimated 10 bbls drlg. mud to pit. Turned to tanks & Flowed 37.26 bbls salt water W/Rainbow of Oil in 2 hrs. Reversed to pits estimated 45 bbls salt water W/Rainbow of Oil. Recovered below TC Valve 20' Salt Water & 1/2 ' Free Oil.
- D.S.T. #7 - From 9585'-9700' - 4 hour Test - Opened Tool W/ fair blow air. Remained thru-ugh out test. Recovered 120' Slight gas cut drlg. mud.
- D.S.T. #8 - From 9763'-9865' - 4 Hour Test - Opened Tool W/Strong blow air. Gas to Surface in 8 min. Gas Vol first hr. 502,340 & increased to 806,450 at end of 4 hours. no Fluid to surface. Recovered 400' 57 Qty. Oil & 300' gas cut mud above TC Valve. & 100' 57 gby Oil below TC Valve.
- D.S.T. #9 - From 9875'-9975' - 4 Hour Test - Opened Tool W/Fair Blow Air. Gas to Surface in 1 hour & 40 Min. Gas Vol 1st hr. 23,604 2nd hr. 93,526 CFPD. No Fluid to surface. Recovered 475' of gas cut drlg. Mud 25% Gas cut above TC Valve & 70' of 25% Gas cut mud below TC Valve W/Rainbow of Oil.
- D.S.T. #10 - From 8682'-8762' using straddle packers. Packers failed Reset @ 8682'-8762' 1 Hour & 36 Min Test. Opened tool W/Very Weak blow air for 15 min. and died. Recovered 480' 25% Gas cut drlg. mud above TC Valve ' 110' of 25% Gas cut mud below TC Valve. No Shows of Oil & Formation water.

DEAVIATION SURVEYS

316' - 1 deg.	8350' - 1/4 deg.
600' - 3/4 deg.	8410' - 1/4 deg.
1666' - 1/2 deg.	8450' - 1/4 deg.
2441' - 1/4 deg.	8510' - 1/4 deg.
3120' - 2 deg.	8575' - 1/4 deg.
3425' - 3/4 deg.	8795' - 1/4 deg.
3760' - 1 deg.	8888' - 3/4 deg.
4098' - 1 deg.	8978' - 1/4 deg.
4285' - 1 deg.	9225' - 3/4 deg.
4528' - 1-1/4 deg.	9345' - 3/4 deg.
4712' - 1 deg.	9450' - 3/4 deg.
5084' - 3/4 deg.	9543' - 1 deg.
5428' - 1 deg.	9630' - 3/4 deg.
5671' - 1 deg.	9734' - 1/4 deg.
5943' - 1/2 deg.	9825' - 3/4 deg.
6120' - 3/4 deg.	9956' - 3/4 deg.
6305' - 3/4 deg.	
6490' - 3/4 deg.	
6645' - 1/2 deg.	
6829' - 1/2 deg.	
6990' - 1/2 deg.	
7130' - 1/2 deg.	
7250' - 1/2 deg.	
7440' - 1/4 deg.	
7619' - 1/2 deg.	
7676' - 1/2 deg.	
7837' - 3/4 deg.	
7950' - 3/4 deg.	
8050' - 1/2 deg.	
8175' - 3/4 deg.	
8210' - 1/4 deg.	

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry, no matter how small, should be recorded to ensure the integrity of the financial data. This includes not only sales and purchases but also expenses and income. The document also mentions the need for regular audits to verify the accuracy of the records and to identify any discrepancies.

The second part of the document provides a detailed breakdown of the company's financial performance over the past year. It includes a comparison of actual results with budgeted figures and a discussion of the reasons for any variances. The document also highlights the company's strengths and areas for improvement, as well as its plans for the future.

The third part of the document contains a list of recommendations for improving the company's financial management. These include implementing more rigorous controls, improving the accuracy of the records, and increasing the frequency of audits. The document also suggests ways to optimize the company's resources and reduce costs.

The fourth part of the document provides a summary of the company's financial position and a forecast for the next year. It includes a discussion of the company's overall health and its ability to meet its financial obligations. The document also provides a detailed breakdown of the company's assets and liabilities, as well as its cash flow.

The fifth part of the document contains a list of references and a glossary of terms. The references include books, articles, and other sources that were used in the preparation of the document. The glossary provides definitions for key terms and abbreviations used throughout the document.

Appendix A: Financial Statements

Item	Amount	Unit
1. Sales	1000	USD
2. Cost of Goods Sold	600	USD
3. Gross Profit	400	USD
4. Operating Expenses	200	USD
5. Net Income	200	USD
6. Depreciation	50	USD
7. Interest	20	USD
8. Taxes	30	USD
9. Dividends	10	USD
10. Retained Earnings	150	USD
11. Total Assets	1000	USD
12. Total Liabilities	400	USD
13. Total Equity	600	USD
14. Cash	100	USD
15. Accounts Receivable	200	USD
16. Inventory	150	USD
17. Prepaid Expenses	50	USD
18. Property, Plant, and Equipment	500	USD
19. Intangible Assets	100	USD
20. Total Liabilities and Equity	1000	USD