1957 Form/6-103
1957 (Revised 906

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Amerada Petroloum Corporation

COMPANY

Date

	(Addr	ess)				
State B.T."O"	WELL NO.	unit o	s 34	т 11-3	R 33-8	
ORK PERFORMED	10-15-57	POOL	Bagley P	omeylvanian		
a Report of: (Check	appropriate bl	ock)	Results of	Test of Ca	sing Shut-off	
Beginning Drilling	Operations		Remedial	Work		
Plugging			Other			
account of work do	ne, nature and	quantity of m	naterials i	ised and res	ults obtained	
Spedded 17-1/2" Hel	e 3:15 PK 10	-14-57				
after WOC for 12 h Cement from 325'-36 Statted Brlg. 12-16	rs, tested 13-3/ O' & Tested 13- U' Hele & 12 Mi	₩ OB esg. W/ 3/# OB esg. dmight 10-15-	300f OK - W/300f OK。 97	Brilled Flug		
A A War William	12 07M2 - 66 1 2	ALCONOMICS OF	en armeg - Odi	ر بر این	• • •	
l Well Data: 7. TD	PBD	Prod. Int.		_Compl Dat	e	
				, in but this is a		
ole Interval		ng Formation	ı (s)			
rs of Workover:			BEFO	RE A	FTER	
Test						
duction, bbls. per d	lay					
oduction, Mcf per da	аy					
Production, bbls. pe	er day					
Ratio, cu. ft. per	bbl.					
ll Potential, Mcf pe	er day			·		
sed by						
		(Company)				
L CONSERVATION (COMMISSION	above is true and complete to the best of my knowledge.				
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			VALAX	unnu	<u> </u>	
	Report of: (Check Beginning Drilling Plugging account of work do spekied 17-1/2* Hol 340' Red Bed. Fine Ran & Jte 13-3/6* (Perped Plug to 325' after 106 for 12 h Commt from 325'-3/ Stated Brig. 12-1/ Thing Deperval (s) ble Interval TS OF WORKOVER: Test duction, bbls. per of coduction, coduction, bbls. per of coduction, codu	State B.T.**O* WELL NO. ORK PERFORMED 10-15-57 The Report of: (Check appropriate black appropriate b	Report of: (Check appropriate block) Beginning Drilling Operations Plugging account of work done, nature and quantity of my spedded 17-1/2" Hele e 3:15 PM 10-14-57 340' Red Bed. Finished drilling 17-1/2" Hele e 3:25' e 7 AM 7-15-77 What PP of after 105 for 12 hrs, tested 13-3/5" OB esg. W/ Consent from 325'-340' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg. W/ Consent from 325' & Tested 13-3/5" OB esg	WELL NO. 1 UNIT 0 S 34 CORK PERFORMED 10-15-57 POOL 12 Results of a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Plugging Other account of work done, nature and quantity of materials of the state of the st	State B.T.*0* WELL NO. 1 UNIT 0 S 34 T 11-8 ORK PERFORMED 10-15-57 POOL Bagley Peccasylvanian a Report of: (Check appropriate block) Beginning Drilling Operations Plugging account of work done, nature and quantity of materials used and res Spatied 17-1/2* Hele e 3:15 FK 10-14-57 340* Red Red. Finished drilling 17-1/2* Hele e 2:15 AM 10-15-57 Ran 8 its 13-5/6* CB 36* Gaing set e 336* & Commited W/275 3r. Commited Truly to 325* e 7 AM 7-15-57 W/hax FF of 275* - Commit Circulat after WO for 12 hran, tested 13-5/6* OB seg. W/300 CC - Drilled Fine Commit from 325*-340* & Tested 13-5/6* OB seg. W/300 CC - Drilled Fine Commit from 325*-340* & Tested 13-5/6* OB seg. W/300 CC - Stated Brig. 12-1/4* Hele e 12 Manight 10-15-77 BELOW FOR REMEDIAL WORK REPORTS ONLY Well Data: TD PBD Prod. Int. Compl Date To PBD Prod. Int. Complex Order To P	

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