

Submit 3 Copies  
to Appropriate  
District Office

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30 025 01014
5. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
24983

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD <input type="checkbox"/>

7. Lease Name or Unit Agreement Name
STATE BT P

2. Name of Operator
PALADIN ENERGY CORP.

8. Well No.
1

3. Address of Operator
10290 Monroe Drive, Suite 301, Dallas, TX 75229

9. Pool name or Wildcat
Bagley Penno Penn, North

4 Well Location
Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet from The <u>West</u> Line
Section <u>34</u> Township <u>11S</u> Range <u>33-E</u> NMPM <u>Lea</u> County
Elevation <u>4272' DF</u>

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRLG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER ☐

ALTRG CSG ☐

P&A ☐

Converted well to SWD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

07/12/02

MIRU Key well service. Drill out CIBP. Tagged plug @ 9875', cleaned to 9960', EOC @ 9920'. TIH w/2 7/8" X 5 1/5" IPC Arrow. Set 1 packer, 1 FL on & off tool w/type F seal nipple (2.312 profile nipple), SN & 303 jts 3 1/2" 9.3 IPC 8rd N-80 tbg. Set packer @ 9456'. Loaded casing with 120 bls packer fluid. Pressured tested tubing to 550#, tstd OK.

07/19/02

RU pump truck & tstd casing to 750# for 30 min. Tstd OK. Bill Prichard w/ODC witness test. Hook up well head and started injecting into well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ann Westberry TITLE

Manager, Corporate Support

DATE

08/07/02

TYPE OR PRINT NAME

TELEPHONE NO. 214-654-0132

(This space for State Use)

APPROVED BY

TITLE

ORIGINAL SIGNED BY

CARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

AUG 12 2002

CONDITIONS OF APPROVAL, IF ANY: