

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-01014
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	24983
7. Lease Name or Unit Agreement Name	
State BT "P"	
8. Well No.	1
9. Pool name or Wildcat	Pbagley Permo Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD <input type="checkbox"/>
2. Name of Operator	Paladin Energy Corp.
3. Address of Operator	10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229
4 Well Location	Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet from The <u>West</u> Line Section <u>34</u> Township <u>11-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County Elevation (Show whether DF, RKB, RT, GR, etc) <u>4272' DF</u>

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	Convert to Salt Water Disposal Well	<input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTRG CSG	<input type="checkbox"/>
COMMENCE DRLG OPNS.	<input type="checkbox"/>	P&A	<input type="checkbox"/>
CSG TST & CMT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

Administrative Order SWD- 813

Move on location, rig up. Pull Rods and Tubing. GIH w/ 4-1/2" bit and drill out 5-1/2" CIBP @ 9885', Push to bottom. GIH with 5-1/2" packer and work string and set packer at 9,450' (+,-). Test casing to 500 psi, record test. Rig up Acid Truck and pump 5000 gallons of 15% HCL in present perms and open hole section from 9,550-10,024') (Two Phases if necessary.) POOH with packer and workstring. Run 5-12" Weatherford Arrow Set, plastic coated Packer w/ 9450' of 3-1/2" 9.3#, N-80, plastic coated tubing. Set packer @ 9450' (+,-). Perform casing integrity test. Nipple up tree. Rig down & MOL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Plaisance

TITLE

DATE

214-654-0132

TYPE OR PRINT NAME

David Plaisance, VP Exploration & Production

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE 07/08/2002

CONDITIONS OF APPROVAL, IF ANY:

JUL 12 2002