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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG426

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State BT"P"
3. Address of Operator 1209 South Main, Lovington, New Mexico 88260	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Bagley Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4272' - DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

State BT"P" #1 - Pulled present production equipment & ran Baker Model "C" retrievable bridge plug with retrievable head. Halliburton loaded hole with Salt Water & spotted 200 gal. 12% C.R.A. weighted acid F/9700'-9500'. Wellex perforated 5-1/2" csg. in Lower Strawn Zone F/9551-9678'. Ran a Baker fullbore packer & acidized perforations with 5000 gal. 20% C.R.A. acid, pulled packer & ran production equipment & put well back to pumping.

Test before workover - 11 bbls. oil & 110 bbls water

Test after workover - 103 bbls. oil & 171 bbls. water

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 2-2-72

Orig. Signed by
Joe D. Ramsey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE FEB 7 1972

CONDITIONS OF APPROVAL, IF ANY: