

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG - 426

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Division, Amerada Hess Corporation	8. Farm or Lease Name State BT "P"
3. Address of Operator P. O. Drawer 817 - Seminole, Texas 79360	9. Well No. 1
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 11S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Bagley Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment, plugged open hole from 9929' to 10,024' with 24 sacks sand and squeezed 5-1/2" OD csg. perfs from 9880' to 9890' with 300 sacks cement. Drilled out cement and cleaned out well to TD of 10,024'. Acidized open hole from 9929' to 10,024' with 5000 gals 15% NE acid. Ran hydraulic pump equipment and resumed production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	J. R. Enloe	TITLE	Region Manager
		DATE	July 8, 1971
APPROVED BY	SUPERVISOR DISTRICT	DATE	JUL 12 1971
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

JUL 12 1971

OIL CONSERVATION COMM.
HOBBS, N. M.