					· · · ·	6.25	•) 10 m 10 m •) 10 m 10 m •		
NEW MEXI MISC (Submit to appropriat	ICO CIL CONS ELLANEOUS I se District Offi	REPO	RTS 🕂	Y YEL	ISSICN LS //	1 10	13		
COMPANY Amerada Pet	roleum Corporat	ion –	Roswel]	L Star	Route	- Tatu	m, New	Mex	lco
		dress							
LEASE State B.T. "P"	WELL NO	1	UNA	E s	34	T	11-s		33E
DATE WORK PERFORME	12-28-58 to 1	-17-59	9 = C C L	Und	signa	ted			
This is a Report of: (Chec	k appropriate	block	1	Pesi	ults of	Test	of Cas	ing S	Shut-off
Beginning Drilling	g Operations			-	ecial				
Plugging			-	- 	As I	Be lor			
Detailed account of work d	one, natire an	d qua	ntity of	20. No.	riais :	. vid ar	d res	ults	obtained

After 5-1/2" Casing Liner run Set @ 9919' W/Top of 5-1/2" Liner @ 3668 W/Brown Type "C" Casing Hanger & Type C.R. Packer set @ 3668'. After 5-1/2" Casing perforated from 9887' to 9904' & Acidi med W/500 Gallens Acid. Swabbed for 18-1/2 hrs. Tested 9-5/8" Casing in top of 5-1/2" Liner Hanger W/1000#, Casing bled to 700# in 3 min. Ran Baker Bridge plug to 9850' & Dumped 1 Sz. Cement en top of Plug. Squeesed top of 5-1/2" Liner W/100 Sx. Regular Cement Max PP 3600# Win 1700#. Pumped 75 ax thru top of 5-1/2" Liner & left 25 ax in 9-5/8" Casing. Drlg. Cement from 3588' to 3666' to top 5-1/2" Casing Liner. Tested Liner Hanger W/1600# Bled down to 1350# Immediately. Drilled Cement in 5-1/2" Casing & Stuck Tubing @ 4360'. Backed off Tbg @ 4258' Leaving 1 jt 2-3/8" GD Tog & 2-3-1/2" DC & Bit in Hole. While Fishing for above Drill Pipe & Drill Collars Left 2/3 of Grapple off Spear in Hole. Fished W/Magnetic Basket W/No Recovery. Run Klustrite Shee With Wash over pipe & Washed over fish. Trip in W/Overshot & Recovered part of Grapple off Spear. Recovered 1 jt 2-3/8" OD Tog. Attempted to Recover 3-1/2" DP Ne Results. Ran Klustrite shoe & Wash over pipe & Washed over fish. Gould not Pull. Run Klustrite shoe & Wash over pipe & Milled around top of Liner Hanger.& over 5-1/2" Casing Recovered All junk Left in Hole & Pulled 1690' 5-1/2" 15.5# Casing Leaving top of 5-1/2" Casing

Original Well Data	^a [@] 5371'. Spotted	ORK REPORIS ONLY @ d around fish. Was unable Cement Plug from 5022' to Prod	5371' Casing had been parted to het over or in 5-1/2" Cas: Inti 5220' W/Whip stock.	ing
		DU String in a		

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Open :.ole Interval I roducing I	Formation (s)	
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RESULTS OF WCFKOVER:	FEPORF	AFTER
Date of Test		
Oil Production, bbis per day	 Completion on Addition of Addition 	
Gas Production, Mcf per day	an di kanan di	
Water Production, bbis per day	to an annual state of the second state of the	
Gas C.J Ratio, cu. ft. per bbl	 The second s	The second se
Gas Well Potential, Mcf per dav	······································	·
Witnessed by	an da anna dharaanna	
	(on	nanvl

OIL CONSERVATION COMMISSION	I hereas ercos that the information given above so mus and complete to the best of
	my knowledge
	Name Position foreman
Date	Company Amerada Petroleum Corporation
	Roswell Star Route

Tatum, New Mexico