

1. OPERATOR	
2. LOCATION	
3. DATE	
4. TIME	
5. NAME	
6. ADDRESS	
7. PHONE	
8. FAX	
9. E-MAIL	
10. COMMENTS	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-1347	
6. State of New Mexico SALT WATER DISPOSAL NOTICE OF INTENTION TO PLUG OR PLUG BACK TO A DIFFERENT RESERVOIR. (PLUG BACK TO A DIFFERENT RESERVOIR FOR SUCH PROPOSALS.)	
7. Unit Agreement Name	
8. Farm or Lease Name Bagley SWD	
9. Well No. 4	
10. Field and Pool, or Wildcat Bagley	
11. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 11-S RANGE 33-E NMPM.	
12. Elevation (Show whether DF, RT, GR, etc.) 4252' DF	
13. County Lea	

14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> CONVERSION TO SWD WELL

15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set Halliburton cement retainer at 10,612'. Tested 7-5/8" casing with 1000# O.K. Squeezed 7-5/8" casing perfs. 10,674' to 10,754' with 100 sx. Class "H" cement w/ 6/10 % Halad 9 & 100 sx. Class "H" cement w/4/10 % CFR-2. Drilled out retainer and cement from 10,612' to 10,771'. Drilled CIBP at 10,771' and cement from 10,771' to 10,840'. Tested casing with 1000#, OK. Drilled packer at 10,840' and cement from 10,843' to 10,913', packer at 10,913' and cement from 10,916' to 10,943', from 10,948' to 10,951', Otis BP at 10,951' and cement from 10,961' to 10,980'. Tested 7-5/8" casing w/1000#, OK. Drilled casing shoe at 10,980'. Drilled 6-3/4" hole from 10,980' to 11,180'. Acidized OH 11,180' to 10,980' with 3500 gals. 15% reg. acid. Ran Baker Model "D" packer and set at 8003'. Ran 4-1/2" OD Int. Plastic coated tubing set in packer at 8003'. Loaded casing treated water. Started disposing water. Well reclassified from T.A. to salt water disposal well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>11-4-74</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Asst. Supv.</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY: <u></u>		

RECEIVED

NOV 6 1974

OIL CONSERVATION COMM.
HOBBS, N. M.