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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. E - 1347
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amerada Division, Amerada Hess Corporation		8. Farm or Lease Name State BT "C"
3. Address of Operator P. O. Drawer 817 - Seminole, Texas 79360		9. Well No. 1
4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 600 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 11S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Bagley-Siluro Dev.
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set RTTS tool at 10,499'. Squeezed 7-5/8" csg perfs 10,674' to 10,774' with 125 sks. cement. Drilled cement out to 10,760' & tested csg. with 1700#. Spotted 500 gal. 15% NE acid on bottom and perforated 7-5/8" OD csg with one shot per foot from 10,674' to 10,683', 10,724' to 10,728', 10,740' to 10,744' and 10,750' to 10,754' for a total of 25 shots. Ran 331 jts. 2-3/8" OD tbg & RTTS tool and acidized csg perfs with 1500 gal. 15% NE acid. Swabbed load and acidized with 4000 gal. 20% NE acid. Swabbed well, pulled RTTS tool and run 305 jts. 2-3/8" OD tbg., Guib. KV-30 packer and 4" x 2" x 2" Kobe pump. Started well to pumping and packer leaked. Pulled and repaired packer. Ran 304 jts. 2-3/8" OD tbg. set at 9454', Guib. KV-30 packer at 9436' & 4" x 2" x 2" Kobe pump at 9420'. Resumed production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. R. Enloe</u>	<u>J. R. Enloe</u>	TITLE <u>Region Manager</u>	DATE <u>July 8, 1971</u>
APPROVED BY <u>[Signature]</u>		TITLE <u>[Signature]</u>	DATE <u>July 12, 1971</u>
CONDITIONS OF APPROVAL, IF ANY:			

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JUL 12 1971

OIL CONSERVATION COMM.
HOBBS, N. M.