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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|   |  |
|---|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>  |  |
| 5. State Oil & Gas Lease No.<br>E-1347  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.<br>USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) |  |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>   |  |
| 7. Unit Agreement Name  |  |
| 2. Name of Operator<br>Amerada Division, Amerada Hess Corporation   |  |
| 8. Farm or Lease Name<br>State BT "C"   |  |
| 3. Address of Operator<br>P. O. Drawer 817 - Seminole, Texas 79360  |  |
| 9. Well No.<br>1  |  |
| 4. Location of Well<br>UNIT LETTER N 1980 FEET FROM THE West LINE AND 600 FEET FROM<br>THE South LINE, SECTION 35 TOWNSHIP 11S RANGE 33 E NMPM.   |  |
| 10. Field and Pool, or Wildcat<br>Bagley-Siluro Dev.  |  |
| 15. Elevation (Show whether DF, RT, GR, etc.)   |  |
| 12. County<br>Lea   |  |

|  |  |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data |  |
| NOTICE OF INTENTION TO:  | SUBSEQUENT REPORT OF:                                |
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>                    | PLUG AND ABANDON <input type="checkbox"/>            |
| TEMPORARILY ABANDON <input type="checkbox"/>                                 | REMEDIAL WORK <input type="checkbox"/>               |
| PULL OR ALTER CASING <input type="checkbox"/>                                | COMMENCE DRILLING OPNS. <input type="checkbox"/>     |
| OTHER <input type="checkbox"/>   | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
|  | ALTERING CASING <input type="checkbox"/>             |
|  | PLUG AND ABANDONMENT <input type="checkbox"/>        |
|  | OTHER <input type="checkbox"/>                       |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull prod. equipment, squeeze csg. perfs. from 10,674' to 10,774' and drill out cement. Perforate 7-5/8" OD csg. 10,674' to 10,683', 10,724' to 10,728', 10,740' to 10,744" and 10,750' to 10,754' in 500 gal. inhibited acid. Pump acid into formation and swab test. Acidize with 1500 gals. acid, if necessary, and swab acid water. Run producing equipment and resume production.

|  |                    |       |                     |
|--|--------------------|-------|---------------------|
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. |                    |       |                     |
| SIGNED   | J. R. Enloe        | TITLE | Regional Manager    |
|  |                    | DATE  | June 15, 1971       |
| APPROVED BY  | Leslie J. Clements | TITLE | OIL & GAS INSPECTOR |
|  |                    | DATE  | JUN 18 1971         |
| CONDITIONS OF APPROVAL, IF ANY:  |                    |       |                     |

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JUN 17 1971

OIL CONSERVATION COMM.  
HOUSTON, TEXAS

100-100000