

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1960 FEB 25 AM 10:13

COMPANY Amarada Petroleum Corporation - Roswell Star Route - Tatum, New Mexico
(Address)LEASE State B.T."C" WELL NO. 1 UNIT N S 35 T 11-S R 33-E
DATE WORK PERFORMED 2-1 to 23, 1960 POOL Bagley DevonianThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other as below

Detailed account of work done, nature and quantity of materials used and results obtained.
Present TD 10,980' DCD 10,838', Well is Flowing - Work Done, Pulled 2-3/8" OD Tubing & Flow Valves
Set Bridge plug @ 10,947' w/1 Sz. Cement on /top. Perforated 7-5/8" OD Casing from 10,787'-10,830'
& 10,860'-10,885' & 10,920'-10,935', Set 3 Otis Type WA Drillable packers @ 10,768', 10,838', 10,910'
ran tubing w/Otis Sliding Side Door Nipples @ 10,836' & 10,906' with Seal Nipples to seal off in
above 3 packers. Acidized 7-5/8" OD Casing perf. 10,920'-10,935' w/500 Gallons 15% Acid.
Swab tested, last 4 hrs swabbed 1.38 bbls oil and 60 bbls Salt Water. Blanked off Perforations
from 10,920'-10,935', opened Side door nipple @ 10,906' and acidized csg. perf. 10,860'-10,885'
with 500 Gallons 15% Acid and swab tested. Last 4 1/2 hrs swabbed 10 bbls oil 77 bbls Salt Water, set
Blank off plug in seal nipple @ 10,843' & Opened Side Door Nipple @ 10,836' swab tested casing
perforations from 10,787'-10,830', last 10 hrs swabbed 90 bbls oil 58 bbls Salt Water. Pulled
tubing, Otis Seal nipples and Sliding Door Nipples and squeezed all above casing perf. with 400 Sz.
alo-set cement. Drilled Cement plug left in casing and 1 Otis WA Drillable packer from 10,766'
to 10,838', perforated casing from 10,787' to 10,830', ran 2-3/8" OD Tubing, Production packer
and Acidized these perforations with 500 gallons 15% Acid. Opened well up, kicked off started
flowing natural.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4252' TD 10,980' PBD 10,838' Prod. Int. Devonian Compl Date 10-30-49
Tbng. Dia 2-3/8" Tbng Depth 10,489' Oil String Dia 7-5/8" Oil String Depth 10,980'
Perf Interval (s) 10,787' to 10,830'
Open Hole Interval None Producing Formation (s) Bagley Devonian

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>11-20-59</u>	<u>2-23, 24, 60</u>
Oil Production, bbls. per day	<u>108</u>	<u>226</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>TSTM</u>
Water Production, bbls. per day	<u>656</u>	<u>None</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title Engineer
Date FEB 25 1960I hereby certify that the information given
above is true and complete to the best of
my knowledge.Name [Signature]
Position Assistant District Superintendent
Company Amarada Petroleum Corporation
Tatum, New Mexico

