

- 8-26-49 DST #1. From 8846' to 8915', 4 hour test w/ 2 9" OD, Packers on 4½" Fullhole Drill Pipe. Packers set at 8838' & 8846', Perf. 8880' to 8910' & 8838' to 8846' w/ 5/8" bottom & 1" top chokes. Tool open at 10:27PM with good blow of air, gas to surface in 7 minutes but no fluid. Tool closed at 2:27AM for 1/4 hour build up. Gas Volume 272,800 cu ft. per day. Pulled out of hole and recovered 30' Distillate & 780' of mud gas & Dist. cut. Howco Hydro In 5300#, Out 5050#, Flow Pressure 400# to 500#, 1/4 hour build-up pressure 3100#. Amerada's Hydro In 4120#, Out 4940# Flow Pressure 110# to 185#. 1/4 hour build-up pressure 3000#
- 8-27-49 DST #2. From 8915' to 8975', 4 hour test w/ 2 9" OD Packers on 4½" Fullhole Drill Pipe. Packers set at 8907' & 8915', 1/2" bottom & 1" top chokes Perforations 8940' to 8970'. Tool opened at 3:30PM, gas to surface in 10 mins. No fluid to surface. Gas Volume 360,800 cu ft. per day. Tool closed at 7:30PM for 1/4 hour build up. Pulled out of hole and recovered 720' Drlg. mud cut with gas and distillate. Lst. 5% Distillate. Howco Hydro In 5300#, Out 5050# Initial Flow Press. 300#, Final 300#. 1/4 hour build-up press. 2950#. Amerada's Hydro In 5685# out 5600# Initial Flow Press. 255#, Final Flow Press. 295#. 1/4 hour build up 2945#
- 8-28-49 DST #3. From 8975' to 9025', 4 hour test w/ 2 9" OD Packers on 4½" Fullhole Drill Pipe. Set Packers at 8967' & 8975'. Perf. 9007' to 9021' w/ 5/8" bottom & 1" top chokes. Tool opened at 1:40AM w/ good blow of air, gas to surface in 5 mins. Gas volume at rate of 1,064,000 cu ft. per day. D.P. Press. 125#, no fluid to surface. Closed tool at 5:40AM for 1/4 hour build-up pressure. Pulled out of hole and recovered 600' of Hvy. Distillate cut Drlg. mud, 50% out, 510' of Distillate Gty. 63°, very light Amber color. Howco Hydro In 5125#, Out 5000#, Initial Flow Press 450#, Final 500#, 1/4 hour build-up 2425#. Amerada's Hydro In 5155#, Out 5125# Initial Flow Press. 435#, Final 550#, 1/4 hour build-up 2590#
- 8-29-49 DST #4. From 9025' to 9055', 4 hour test w/ 2 9" OD Packers on 4½" Fullhole Drill Pipe. Set Packers at 9017' & 9025'. Perf. 9028' to 9052', 5/8" bottom & 1" top chokes, open tool at 5:43AM with weak blow of air for 5 mins. and died. Reopened tool at 6:07AM with weak blow of air for 5 mins. and died. Reopened tool at 6:30AM with weak blow of air for 5 mins. and died. Let set until 7:30AM, closed and took 1/4 hour build-up. Pulled out of hole and recovered 1800' of Drlg. Mud, no oil, gas, or water. Howco Hydro In 5300#, Out 5150#, Min. & Max. Flow Press. 1100#, No Build-up. Amerada's Hydro In 5180#, out 5130#, Min. Flow Press. 1105#, Final 1105# No Build-up.
- 8-30-49 DST #5. From 9055' to 9105', 4 hour test w/ 2 9" OD Packers on 4½" Fullhole Drill Pipe. Set Packers at 9047' & 9055', Perforations 9082' to 9102' w/ 5/8" bottom & 1" top chokes. Opened tool at 1:45PM with fair blow of air that lasted throughout test. Closed tool at 5:45PM for 1/4 hour build-up. Recovered 1983' salt water, 180' Drlg. Mud cut 25% salt water. No oil or gas. Pulled out of hole and recovered above. Howco Hydro In 5150#, Out 5100#, Min. Flow Press. 100#, Max. 500#, 1/4 hour build up 575# Amerada's chart failed to record.
- 9-3-49 DST #6. From 9315' to 9365', 7½ hour test w/ 2 9" OD Packers on 4½" Fullhole Drill Pipe. Packers at 9307' & 9315', Perf. from 9340' to 9360' with 5/8" bottom & 1" top choke. Tool opened at 7:20AM, gas to surface in 5 mins. fluid to surface in 3½ hours. Made 9.66 bbls. of Distillate the 1st hour, 1.38 bbls the 2nd hour, 2.76 bbls. the third hour, and 4.14 bbls th 4th hour. Closed tool at 3PM for 1/4 hour build up. Gas volume at rate of 1,864,000 cu ft. per day. Gty. of Distillate 57.5 corr. Distillate very light amber in color, Almost white. Howco Hydro In 5250#, Out 5100# Min. Flow Press. 750#, 1/4 hour build-up 2850# Amerada's Hydro In 5320#, No Hydro out (Clock ran down) Min flow 286#, Max flow 570#. No build up record. Recovered 510' of Distillate in Drill Pipe, 20' of mud cut with Distillate.

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the integrity of the financial system and for the ability to detect and prevent fraud. The document also outlines the responsibilities of individuals involved in the process, including the need for transparency and accountability.

The second part of the document provides a detailed overview of the various methods used to collect and analyze data. It describes the different types of data sources, such as surveys, interviews, and focus groups, and explains how this information is used to identify trends and patterns. The document also discusses the importance of ensuring the reliability and validity of the data collected.

The third part of the document focuses on the analysis and interpretation of the data. It describes the various statistical techniques used to analyze the data, such as regression analysis and correlation analysis, and explains how these results are used to draw conclusions. The document also discusses the importance of considering the context of the data and the potential limitations of the analysis.

The fourth part of the document discusses the implications of the findings and the need for further research. It highlights the key findings of the study and discusses their potential impact on the field. The document also identifies areas where further research is needed and provides recommendations for future studies.

The fifth part of the document provides a summary of the findings and conclusions. It reiterates the main points of the study and emphasizes the importance of the findings. The document also includes a list of references and a list of figures and tables.

The final part of the document is a conclusion. It summarizes the overall findings of the study and provides a final statement on the importance of the research. The document also includes a list of references and a list of figures and tables.