

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
E1347

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State BT "C"
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 3
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Bagley Siluro-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4252' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize well.
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-5-86 to 6-11-86

MIRU Clarke Oil Well Svc. pulling unit & pulled 2-3/8" tbg. & Kobe hyd. pumping eqpt. Ran 5-1/2" x 2-3/8" Model D. dbl. grip pkr. & 2-3/8" SN on 346 jts. 2-3/8" tbg. Tubing set open ended at 10,640' & pkr. at 10,364' w/14000# weight. Halliburton acidized Devonian Zone 5-1/2" csg. perf. fr. 10,786' to 10,820' w/1000 gal. 15% NEFE dbl. inh. acid. Flushed & overflushed 5 bbls. w/50 bbls. total produced water. 450# on annulus during treatment. Inj. rate 1.4 BPM, ISIP on vac. & specific gravity of acid at 1.0749 = 15%. Ran 2-3/8" tbg. nipple BP'd, 5-1/2" x 2-3/8" Md. R single grip pkr. & 4" x 2-3/8" x 2" Kobe csg. pump on 306 jts. 2-3/8" tbg. Tbg. set at 10,663' w/pkr. at 10,650' w/8000# weight. Resumed well pumping.

6-13-86: Pumped 49 b.o. & 500 b.w. w/30 SPM. Pump press. 1250#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Wheeler TITLE Supv. Adm. Svc. DATE 6-18-86

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE JUN 23 1986  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUN 20 1986  
O.C.D.  
HOBBS OFFICE