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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>1800 JAN 20 PM 3:33 P. O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>State BT "C"</b>		Well No. <b>3</b>	Unit Letter <b>L</b>	Section <b>35</b>	Township <b>11-S</b>	Range <b>33-E</b>	
Date Work Performed <b>1-21-63 to 1-26-63</b>		Pool <b>Bagley Siluro Devonian</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump and tubing. Ran 2-3/8" OD tubing with Baker Model "K" cast iron cement retainer set at 10,860'. Squeezed Devonian zone 5-1/2" casing perforations from 10,877' to 10,890' with 100 sacks slt-set cement. Pulled tubing and Baker Setting tool. Perforated 5-1/2" casing from 10,786' to 10,804' and 10,814' to 10,820' with 2 Type "E" bullet shots per foot. Ran tubing and acidized above perforations from 10,786' to 10,820' with 500 gals. 15% regular acid. Swabbed and well started flowing.

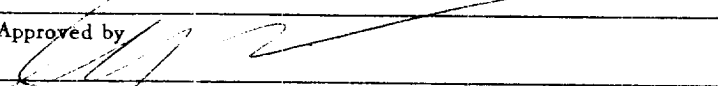
Witnessed by <b>W. C. Henderson</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. <b>4252'</b>	T D <b>10,965'</b>	P BTD <b>10,891'</b>	Producing Interval <b>10,877'-10,890'</b>	Completion Date <b>4-11-51</b>	
Tubing Diameter <b>2-7/8"</b>	Tubing Depth <b>6996'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>10,895'</b>		
Perforated Interval(s) <b>10,877' to 10,890'</b>					
Open Hole Interval <b>-</b>			Producing Formation(s) <b>Siluro Devonian</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-28-62	25	TSTM	332		
After Workover	1-26-63	307	TSTM	0		

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>R. C. ...</b>	
Title <b>District Superintendent</b>		Position <b>District Superintendent</b>	
Date <b>1-26-63</b>		Company <b>Amerada Petroleum Corporation</b>	

1. The first part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

2. The second part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

3. The third part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

4. The fourth part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

5. The fifth part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.