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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>Drawer "D" - Monument, New Mexico</b>			
Lease <b>State ST "C"</b>	Well No. <b>3</b>	Unit Letter <b>L</b>	Section <b>35</b>	Township <b>11-S</b>	Range <b>33-E</b>		
Date Work Performed <b>October, 1962</b>	Pool <b>Bagley Siluro Devonian</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump and tubing. Ran Baker Model "K" Bridge plug on wire line set in 5-1/2" casing at 10,891'. Ran 2-3/8" OD tubing and squeezed 7-7/8" open hole from 10,895' to 10,965' with 150 sacks slt-set cement. Perforated 5-1/2" OD casing from 10,877' to 10,890' with 2 bullet shots per foot. Acidized perfs. with 500 gals. 15% reg. acid. Swab tested. Pulled 2-3/8" OD tubing. Ran 2-7/8" tubing, rods and pump. Resumed pumping. No change in producing status.

Witnessed by <b>J.R. Turnbull</b>	Position <b>Farm Boss</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>4252'</b>	T D <b>10,965'</b>	P B T D <b>-</b>	Producing Interval <b>10,895' - 10,965'</b>	Completion Date <b>4-11-51</b>
Tubing Diameter <b>2-7/8"</b>	Tubing Depth <b>3715'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>10,895'</b>	

Perforated Interval(s)  
**-**

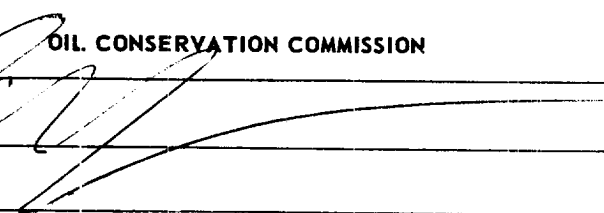
Open Hole Interval <b>10,895' to 10,965'</b>	Producing Formation(s) <b>Siluro Devonian</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>9-20-62</b>	<b>146</b>	<b>TSTM</b>	<b>948</b>	<b>-</b>	
After Workover	<b>10-10-62</b>	<b>253.56</b>	<b>TSTM</b>	<b>Trace</b>	<b>-</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>D.C. Casper</b>
Title <b>District Superintendent</b>	Position <b>District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>