<u>DISTRICT I</u>

P.O. Box 1980, Hobbs, NM 88240

STATE OF NEW MEXICO

Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 888210

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

Souta Ea. NM 87505

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

Form C-104 Revised October 18, 1996 Instructions on back	
Submit to Appropriate District Office 5 Copies	
AMENDED REPORT	

PALADINE REGY CORP. 3 Reason for Filing Code RT eff. Dt. 11/1/1/1/20 1/000 E RT eff. Dt. 11/1/1/20 1/000 E RT eff. Dt. 11/1/20 1/000 E S	N	<u>LQOLOTTO</u>	1 Operator N	lame and Ad	dress	THORIZATIO				64070
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APP Number Bagley Sillor Devonian 0 3990						υ1				
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