DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

STATE OF NEW MEXICO

Energy, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1996 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

	eco, Santa F	•							DODT	
		EQUEST FO	R ALLOV	VABLE	AND AUT	HORIZATI	ON TO	TRANS	200	SRID Number
			1 Operator N	ame and Ad	dress					64070
			PALADIN 10290 Mo Dallas, Te	nroe Dri	ve, Suite 30	01			3 Reeso	on for Filing Code RC
4 API Nu	nher		Dallas, Te		5 Pool N					6 Pool Code 03990
4 API Number 30 025 01019 Bagley; Silu										9 Well Number
7 Property					8 Property State BT					5
2497	rface ∟oc	ation							Te and aller	Country
L or lot No.	Section	Township	Range	Lot. Ind	Feet from the	North/South I South	_ine	Feet from the 1980	East/West Line West	County Lea
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	tton Hole		Range	Lot. Ind	Feet from the	North/South	Line	Feet from the	East/West Line	County
JL or lot No.	Section	Township	Kange					10.0.100 5%	ati in Data	17 C-129 Expiration Date
2 Lse Code	13 Producing	Method Code	14 Gas Conne	ction Date	15 C-129 I	Permit Number		16 C-129 Effe	CINE Date	17 O-120 Expiration 5 and
S Oil a	l Con To	F	_L							
	nd Gas II	ransporters	ansporter Nam			20 POD	21 O/G		22 POD ULSTF	
3 Transporter OGRID		_ (and Address				-	liniti Sa	and Descr	
		ipeline- Interco	rporate True	cking		0014210	0	Unit L. Sec 35, T11S, R33E State BT C Battery		
138648		est Avenue	11.4			0014210				
	Levelland	d, TX 79336-39	717							2005
	Dynegy I	Midstream Sen	vices					Unit L., Sec 35, T11S, R33E		
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	Houston	, TX 77002								
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23 1	POD	ater		Init I Se	24 POD: 35. T11S.	ULSTR Location R33E. Wate	and Des	scription sed in Bagle	ey SWD #4	
23 I 001					24 POC c. 35, T11S,	ULSTR Location R33E. Wate	and Dear	ecription sed in Bagle	ey SWD #4	
23 I 0014	POD 4250	Well Cor	L mpletion Da		24 POC c. 35, T11S, 27 TD	ULSTR Location R33E. Wate	and Des	sed in Bagle 29 Perfe	orations	зотрнс, рс, мс
23 I 0014 / 25 Spt	POD	Well Cor	mpletion Da		27 TD 10,853	28 PBTD	n and Deer	sed in Bagle 29 Perfe	orations -10,695'	<u> </u>
23 I 0014 / 25 Spr 10/0	POD 4250 ud Date 01/02 1 Hole Size	Well Cor 26 Re 10/1	mpletion Da ady Date 29/02 Casing & Tub	ata ing Size	27 TD 10,853	28 PBTD Depth Set	and Des	sed in Bagle 29 Perfe	orations	ment 📆
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