

Submit 3 Copies  
to Appropriate  
District Office

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE: THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

☒

GAS

☐

WELL

OTHER:

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

4 Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet from The West Line

Section 35

Township

11-S

Range

33-E

NMPM

Lea

County

Elevation

(Show whether DF, RKB, RT, GR, etc)

4263' KB

WELL API NO.

30-025-0409

5. Indicate Type of Lease

STATE

☒

FEE

☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State BTC

8. Well No.

5

9. Pool name or Wildcat

Bagley Siluro-Devonian

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐  
☐  
☐

PLUG AND ABANDON

☐  
☐

CHANGE PLANS

PULL OR ALTER CASING

OTHER

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐  
☐  
☐

ALTRG CSG

P&A

COMMENCE DRLG OPNS.

CSG TST & CMT JOB

OTHER

Deepen to Devonian

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

9/17/2002 - 9/28/02 M.I.R.U. tested BOP's. GIH and tag CIPB at 9,033'. Drilled up plug. Tagged packer at 9245'. Drilled up packer and recovered junk from hole. Tagged casing shoe at 9407'. Drilled cement and casing shoe to 9422'. Clean and circulate hole.

9/29/2002 - 10/16/02 R.U. mixing tanks, pumps and drilling equipment. Pick up 4-3/4" bit, 6 pcs. 3-1/2" drill collars and bottom hole assembly, commence deepen operations. Drill 4-3/4" hole to 10,853' TD. Bottom hole in Devonian Formation. Clean and circulate hole. Run open hole electric logs.

10/17/02 - 10/29/02 P.U. and run 3-1/2" Liner. Top of Liner @ 8,471', bottom of liner at 10,830'. R.U. and cement liner with 150 sacks of 13# cement, reversed out and POOH. WOC. Pressured tested liner to 1000 psi, held 30 minutes. Perforated Devonian formation from: 10,816-822', 10,788-800' 10,752-778', 10,736-746', 10,726-730', 10,706-718'. Acidize with 5,000 gallons of 15% HCL. Swab back acid water. Perforate from 10,655-695'. Acidize with 3,500 gallons of 15% HCL. Swab back acid water. Set 200 HP submersible pump at 6100'. Place well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Plaisance

TITLE

Production Manager

DATE

11/21/02  
214-654-0132

TYPE OR PRINT NAME

David Plaisance

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

ORIGINAL SIGNATURE  
PAUL E. KAUF  
PETROLEUM ENGINEER

DATE

DEC 6 6 2002

CONDITIONS OF APPROVAL, IF ANY:

2A Begley Penn