

**STATE BTC #5
WELL HISTORY**

Perforation Record.

9050 - 9080	4 SPF	11/52	
9196 - 9333	4 SPF (232 holes)	5/58	
9196 - 9248	2 SPF (74 holes)	6/58	
8917 - 9025	1 SPF (47 shots)	7/67	Bagley Penn
8596 - 8760	1 SPF (28 holes)	9/97	Bagley, Upper Penn (Gas)

Treatment Record.

9050 - 9080	AT w/500 gallons Dowell 15% LST acid.	11/52
9050 - 9080	AT w/500 gals regular acid.	5/58
9050 - 9080	Squeeze with 100 sx cement.	5/58
9196 - 9248	AT with 500 gals 15% LST acid.	5/58
9196 - 9248	AT with 1000 gals 15% LST acid.	6/58
9040'	Set CIBP at 9040' with 1 sx cement on top.	7/67
8917 - 9025	AT with 5000 gals regular acid.	7/67
8917 - 9025	AT with 5000 gals 28% treated KCL acid.	8/74
9032	Set BP.	7/75
8917 - 9025	Chemical squeeze.	11/75
8880	Set CIBP at 8880' and dump 3 sx cement on top.	9/10/97
8596 - 8760	Spot 200 gals 15% NEFE HCL acid across perms.	9/97
8596 - 8760	Acidize perms with 2800 gals 15% NEFE HCL acid and 42 ball sealers.	9/97
8596 - 8760	Acidize perms with 10,000 gals 15% HCL and 42 ball sealers - achieved ballout.	
8860	Tag TOC at 8860'. Drill cement and chase plug to bottom at 9017'.	9/97

April 1977 well put on T.A'd status.

April 1997 well put back on production.