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## HEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER GAS NAME CHANGE					
			<i>'</i>		
11.	PRORATION OFFICE	AMERADA PETROLTUM COPR. TO AMERADA HESS CORP.			
	6/14. WE willy 1 1000				
	Amerada Petroleum Corporation				
	P. O. Box 668 - Hobbs, New Mexico				
	Reason(s) for filing (Check proper box)	HAADA! HER BENTON	Other (Please explain)		
	New Well	Change in Transporter cf:			
	Recompletion	Oil Dry G	7		
	Change in Ownership	Casinghead Gas X Conde	ensate [		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name	Well No. Pool Name, Including			
	State BT"C"	5 Bagley Pennsy	/IVanian	of Fee State E-1347	
	Unit Letter <b>K</b> ; <b>198</b>	O Feet From The South L	ine and 1980 Feet From	The Wast	
	Line of Section 35 Tow	mship 11-8 Range	33-E , NMPM, Lea	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS		
<b>-•</b> •	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro		
	Service Pipe Line Co.  Name of Authorized Transporter of Cas	inghead Gas 😿 or Dry Gas 🧻	P. O. Box 337 - Mid1 Address (Give address to which appro	and Texas	
	Amerada Petroleum Corpo Warren Petroleum Corpor	ration ation	Reswell Star Route P. 0. Box 1589 - Tul Is gas actually connected?	Tatum. New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   M   35   11-8   33-1	,	9-19-68	
	If this production is commingled wit				
	COMPLETION DATA			PC-354	
	Designate Type of Completio	on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		T	ND CEMENTING RECORD	SACUE CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	ift, etc.)	
				Chalas Stra	
	Length of Test	Tubing Pressure	Cqsing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Flod. 1881-MOF/D				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
₹,7₹	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
71.	. Chief are rother of Come mainton				
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED , 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY The Marine	
			TITLE		
			This form is to be filed in compliance with RULE 1104.		
	(Signatura)		If this is a request for all	This form is to be filed in compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
				-	

Asst. Dist. Supt (Title) 9-20-68

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.