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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OF	ICE	l '	ĺ

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE		AND	Filective 1-1-92
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS
LAND OFFICE	<del>                                     </del>		
TRANSPORTER OIL	-		
GAS	+		
PRORATION OFFICE	<del>-    </del>		
Operator			
Amera	ida Petroleum Corporation		
Address			
P. 0.	Box 668 - Hobbs, New Mexic	o 88240	
Reason(s) for filing (Check prop	er box)	Other (Please explain)	
New Well	Charige in Transporter of:	To Request Tem	porary
Recompletion	Oil Dry G	- Comming the Vi	proval.
Change in Ownersh.p	Casinghead Gas Conde	nsate	
f change of ownership give na	ame		
and address of previous owner			
DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Including I	Formation Kind of Le	ase Lease No
State BT"C"	5 Bagley Penns	ylvanian State, Fed	eral or Fee State E-1347
Location			
Unit Letter;_	1980 Feet From The South Li	ne and 1980 Feet Fro	m The West
Line of Section 35	Township 11-8 Range	33-E , NMPM, Le	County
		• •	
DESIGNATION OF TRANS Name of Authorized Transporter	porter of oil and natural G.	As Address (Give address to which app	proved copy of this form is to be sent)
Bervice Pipe Line Name of Authorized Transporter	of Casinghead Gas or Dry Gas	P.O. Box 337 - Midles Address (Give address to which app	proved copy of this form is to be sent)
		P.O. Box 1984 - Jal.	
El Paso Natural G	Unit Sec. Twp. Rge.		When
If well produces oi. or liquids,	M 35 11-8 33-	Voc.	4-22-68
give location of tanks.			
give location of tanks.	ed with that itom any other rease or boor	- Brac comminging order premos-	
If this production is commingl	•		
If this production is comming! COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Res
If this production is commingl	Oil Well Gas Well	New Well Workover Deepen	X
If this production is comming! COMPLETION DATA	nletion - (X)	Total Depth	P.B.T.D.
If this production is comming! COMPLETION DATA  Designate Type of Com  Date Spudded 9-10-52	pletion — (X)  Oil Well Gas Well  Date Compl. Ready to Prod.  11-4-52	Total Depth	P.B.T.D. 9033'
If this production is comming! COMPLETION DATA  Designate Type of Com  Date Spudded	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation	Total Depth 9417' Top Oil/Gas Pay	P.B.T.D. 9033' Tubing Depth
This production is commingly COMPLETION DATA  Designate Type of Compare Spudded  9-10-52  Elevations (DF, REB, RT, GR, 4250)	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  Name of Producing Formation  Bagley Pennsylvanian	Total Depth 9417  Top Oil/Gas Pay 8910	P.B.T.D.  9033 * Tubing Depth  9270 *
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations 8917-24	pletion - (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70' 8974-81', 8984-9	Total Depth 9417  Top Oil/Gas Pay 8910	P.B.T.D. 9033 Tubing Depth
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations 8917-24	Date Compl. Ready to Prod.   11-4-52	Total Depth 9417' Top Oil/Gas Pay 8910' 0' 8994-99' Oil Zne	P.B.T.D.  9033  Tubing Depth  9270
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations 3917-24, 9004-08	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN	Total Depth 9417' Top Oil/Gas Pay 8910' 0' 8994-99' DIL Zace Of Land	P.B.T.D.  9033*  Tubing Depth  9270*  Depth Casing Shoe
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations HOLE SIZE	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE	Total Depth 9417' Top Oil/Gas Pay 8910' 0' 8994-99' DI Zac Full ID CEMENTING RECORD DEPTH SET	P.B.T.D.  9033  Tubing Depth  9270  Depth Casing Shoe
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations  B917-24, 9004-08	pletion - (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8**	Total Depth 9417' Top Oil/Gas Pay 8910' 0', 8994-99' D CEMENTING RECORD DEPTH SET 298'	P.B.T.D.  9033  Tubing Depth  9270  Depth Casing Shoe  SACKS CEMENT  225
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, RKB, RT, GR, 4250 DF Perforations  HOLE SIZE  17-1/2" 11"	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"	Total Depth 9417' Top Oil/Gas Pay 8910' 0' 8994-99' DEPTH SET 298' 3768'	P.B.T.D. 9033' Tubing Depth 9270' Depth Casing Shoe  SACKS CEMENT 225 1500
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations  B917-24, 9004-08	pletion - (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8**	Total Depth 9417' Top Oil/Gas Pay 8910' 0', 8994-99' D CEMENTING RECORD DEPTH SET 298'	P.B.T.D.  9033  Tubing Depth  9270  Depth Casing Shoe  SACKS CEMENT  225
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, RKB, RT, GR, 4250 DF Perforations  HOLE SIZE  17-1/2" 11" 7-7/8"	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"	Total Depth 9417' Top Oil/Gas Pay 8910' 0' 8994-99' DEPTH SET 298' 3768' 9417'	P.B.T.D. 9033* Tubing Depth 9270* Depth Casing Shoe  SACKS CEMENT 225 1500 600
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations HOLE SIZE 17-1/2" 11" 7-7/B" TEST DATA AND REQUE	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  ST FOR ALLOWABLE. (Test must be	Total Depth 9417' Top Oil/Gas Pay 8910' 0' 8994-99' DEPTH SET 298' 3768' 9417'  after recovery of total volume of load lepth or be for full 24 hours)	P.B.T.D. 9033  Tubing Depth 9270  Depth Casing Shoe  SACKS CEMENT 225 1500 600  oil and must be equal to or exceed top all
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, RKB, RT, GR, 4250 DF Perforations  HOLE SIZE  17-1/2" 11" 7-7/8"	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  3-1/2"  ST FOR ALLOWABLE (Test must be able for this control of the control	Total Depth 9417' Top Oil/Gas Pay 8910' 0' 8994-99' DEPTH SET 298' 3768' 9417'	P.B.T.D. 9033  Tubing Depth 9270  Depth Casing Shoe  SACKS CEMENT 225 1500 600  oil and must be equal to or exceed top all
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations HOLE SIZE 17-1/2" 11" 7-7/B" TEST DATA AND REQUE OIL WELL	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  3-1/2"  ST FOR ALLOWABLE (Test must be able for this control of the control	Total Depth 9417' Top Oil/Gas Pay 8910' 0' 8994-99' DEPTH SET 298' 3768' 9417'  after recovery of total volume of load lepth or be for full 24 hours)	P.B.T.D. 9033' Tubing Depth 9270' Depth Casing Shoe  SACKS CEMENT 225 1500 600  oil and must be equal to or exceed top allows lift, etc.)
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations HOLE SIZE 17-1/2" 11" 7-7/B" TEST DATA AND REQUE OIL WELL	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  3-1/2"  ST FOR ALLOWABLE (Test must be able for this control of the control	Total Depth 9417' Top Oil/Gas Pay 8910' 0' 8994-99' DEPTH SET 298' 3768' 9417'  after recovery of total volume of load lepth or be for full 24 hours)	P.B.T.D. 9033  Tubing Depth 9270  Depth Casing Shoe  SACKS CEMENT 225 1500 600  oil and must be equal to or exceed top all
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, RKB, RT, GR, 4250 DF Perforations  HOLE SIZE  17-1/2"  11"  7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  3-1/2"  ST FOR ALLOWABLE (Test must be able for this continued in the continued of the continued in the continued	Total Depth 9417' Top Oil/Gas Pay 8910' 0' 8994-99' DEPTH SET 298' 3768' 9417'  after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D.  9033* Tubing Depth  9270* Depth Casing Shoe  SACKS CEMENT  225 1500 600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, RKB, RT, GR, 4250 DF Perforations  HOLE SIZE  17-1/2"  11"  7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  3-1/2"  ST FOR ALLOWABLE (Test must be able for this contains the contains	Total Depth 9417' Top Oil/Gas Pay 8910'  0' 8994-99' Oil Zne Of Conference DEPTH SET 298' 3768' 9417'  after recovery of total volume of load liepth or be for full 24 hours) Producing Method (Flow, pump, ga.	P.B.T.D.  9033 Tubing Depth  9270 Depth Casing Shoe  SACKS CEMENT  225 1500 600  oil and must be equal to or exceed top all s lift, etc.)
Test Data And Requestration of the street Data And Requestrations of the street Data And Requestrations (DF, RKB, RT, GR, 4250° DF Perforations (B917-24, 9004-08°)  HOLE SIZE 17-1/2°° 11°° 7-7/8°°  Test Data And Requestrations (DF, RKB, RT, GR, 4250° DF)  HOLE SIZE 17-1/2°° 11°° 7-7/8°°  Length of Test	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  3-1/2"  ST FOR ALLOWABLE (Test must be able for this continued in the continued of the continued in the continued	Total Depth 9417' Top Oil/Gas Pay 8910' 0' 8994-99' DEPTH SET 298' 3768' 9417'  after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D.  9033* Tubing Depth  9270* Depth Casing Shoe  SACKS CEMENT  225 1500 600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size
Test Data And Requestration of the street Data And Requestrations of the street Data And Requestrations (DF, RKB, RT, GR, 4250° DF Perforations (B917-24, 9004-08°)  HOLE SIZE 17-1/2°° 11°° 7-7/8°°  Test Data And Requestrations (DF, RKB, RT, GR, 4250° DF)  HOLE SIZE 17-1/2°° 11°° 7-7/8°°  Length of Test	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  3-1/2"  ST FOR ALLOWABLE (Test must be able for this continued in the continued of the continued in the continued	Total Depth 9417' Top Oil/Gas Pay 8910' 0' 8994-99' DEPTH SET 298' 3768' 9417'  after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D.  9033* Tubing Depth  9270* Depth Casing Shoe  SACKS CEMENT  225 1500 600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size
Test Data And Requestration of Test  Date First New Oil Run To Tan  Length of Test  Gas Well  COMPLETION DATA  Designate Type of Com  Date Spudded  9-10-52  Elevations (DF, RKB, RT, GR,  4250* DF  Perforations  8917-24,  9004-08*  HOLE SIZE  17-1/2"  11"  7-7/8"  Test Data And Reques OIL Well  Date First New Oil Run To Tan  Length of Test  Actual Prod. During Test	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  3-1/2"  ST FOR ALLOWABLE (Test must be able for this of this of the control	Total Depth  9417' Top Oil/Gas Pay  8910'  0' 8994-99' DI Zac Four  ID CEMENTING RECORD  DEPTH SET  298'  3768'  9417'  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	P.B.T.D.  9033 Tubing Depth  9270 Depth Casing Shoe  SACKS CEMENT  225 1500 600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF
Test Data And Requestration of Test  Date First New Oil Run To Tan  Length of Test  Actual Prod. Test-MCF/D	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  ST FOR ALLOWABLE (Test must be able for this control of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth 9417' Top Oil/Gas Pay 8910' 0'.8994-99' DEPTH SET 298' 3768' 9417'  after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  9033  Tubing Depth  9270  Depth Casing Shoe  SACKS CEMENT  225  1500  600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, RKB, RT, GR, 4250 DF Perforations HOLE SIZE 17-1/2" 11" 7-7/B" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1.044	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  ST FOR ALLOWABLE (Test must be able for this continue for	Total Depth 9417' Top Oil/Gas Pay 8910' 0'.8994-99' DEPTH SET 298' 3768' 9417'  after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF 66	P.B.T.D.  9033*  Tubing Depth  9270*  Depth Casing Shoe  SACKS CEMENT  225  1500  600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 61.2
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations HOLE SIZE 17-1/2" 11" 7-7/B" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1,044 Testing Method (pitot, back pr.	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc.)  Name of Producing Formation  Begley Pennsylvanian  8953-70', 3974-81', 3984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  3-1/2"  ST FOR ALLOWABLE (Test must be able for this continue for the con	Total Depth 9417' Top Oil/Gas Pay 8910' 0'.8994-99' DEPTH SET 298' 3768' 9417'  after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  9033*  Tubing Depth  9270*  Depth Casing Shoe  SACKS CEMENT  225  1500  600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 61.2 Choke Size
Designate Type of Compared Type of Compa	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8*  8-5/8*  5-1/2**  ST FOR ALLOWABLE (Test must be able for this of the control of the	Total Depth  9417'  Top Oil/Gas Pay  8910'  0' 8994-99'  DI CEMENTING RECORD  DEPTH SET  298'  3768'  9417'  after recovery of total volume of load liepth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  66  Casing Pressure (Shut-in)	P.B.T.D.  9033* Tubing Depth 9270* Depth Casing Shoe  SACKS CEMENT 225 1500 600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 61.2 Choke Size 14/64*
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations HOLE SIZE 17-1/2" 11" 7-7/B" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1,044 Testing Method (pitot, back pr.	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8*  8-5/8*  5-1/2**  ST FOR ALLOWABLE (Test must be able for this of the control of the	Total Depth  9417'  Top Oil/Gas Pay  8910'  0' 8994-99'  DI CEMENTING RECORD  DEPTH SET  298'  3768'  9417'  after recovery of total volume of load liepth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  66  Casing Pressure (Shut-in)	P.B.T.D.  9033*  Tubing Depth  9270*  Depth Casing Shoe  SACKS CEMENT  225  1500  600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 61.2  Choke Size
Designate Type of Compared Designate Designations (DF, RKB, RT, GR, 4250° DF DESIgnations (DF, RK	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  ST FOR ALLOWABLE (Test must be able for this of the control of the	Total Depth 9417' Top Oil/Gas Pay 8910' 0' 8994-99' DEPTH SET 298' 3768' 9417'  after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF 66 Casing Pressure (Shut-in) OIL CONSER	P.B.T.D.  9033* Tubing Depth 9270* Depth Casing Shoe  SACKS CEMENT 225 1500 600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gravity of Condensate 61.2 Choke Size 14/641*
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, RKB, RT, GR, 4250 DF Perforations  B917-24, 9004-08  HOLE SIZE  17-1/2"  11" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1,044  Testing Method (pitot, back pr. Back Press.  CERTIFICATE OF COMP	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  ST FOR ALLOWABLE (Test must be able for this control of the control	Total Depth 9417' Top Oil/Gas Pay 8910' 0'.8994-99' DEPTH SET 298' 3768' 9417'  after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF 66 Casing Pressure (Shut-in) OIL CONSER	P.B.T.D.  9033 Tubing Depth 9270 Depth Casing Shoe  SACKS CEMENT  225 1500 600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size Gas-MCF  Gravity of Condensate 61.2 Choke Size 14/64" EVATION COMMISSION
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations HOLE SIZE 17-1/2" 11" 7-7/B" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1,044 Testing Method (pitot, back pr. Back Press. CERTIFICATE OF COMP	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8*  8-5/8*  3-1/2*  ST FOR ALLOWABLE (Test must be able for this of the control of the	Total Depth  9417'  Top Oil/Gas Pay  8910'  0' 8994-99'  ID CEMENTING RECORD  DEPTH SET  298'  3768'  9417'  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  66  Casing Pressure (Shut-in)  OIL CONSER	P.B.T.D.  9033 Tubing Depth 9270 Depth Casing Shoe  SACKS CEMENT  225 1500 600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size Gas-MCF  Gravity of Condensate 61.2 Choke Size 14/64** EVATION COMMISSION
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations HOLE SIZE 17-1/2" 11" 7-7/B" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1,044 Testing Method (pitot, back pr. Back Press. CERTIFICATE OF COMP	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  ST FOR ALLOWABLE (Test must be able for this control of the control	Total Depth  9417' Top Oil/Gas Pay  8910'  0' 8994-99' DI Zac Down  DEPTH SET  298'  3768'  9417'  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, gand Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  66  Casing Pressure (Shut-in)  OIL CONSER	P.B.T.D.  9033 Tubing Depth 9270 Depth Casing Shoe  SACKS CEMENT  225 1500 600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size Gas-MCF  Gravity of Condensate 61.2 Choke Size 14/64" EVATION COMMISSION
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations HOLE SIZE 17-1/2" 11" 7-7/B" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1,044 Testing Method (pitot, back pr. Back Press. CERTIFICATE OF COMP	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8*  8-5/8*  3-1/2*  ST FOR ALLOWABLE (Test must be able for this of the control of the	Total Depth  9417' Top Oil/Gas Pay  8910'  0'. 8994-99' DI Zac Four  DEPTH SET  298'  3768'  9417'  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  66  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TIPLE	P.B.T.D.  9033' Tubing Depth 9270' Depth Casing Shoe  SACKS CEMENT 225 1500 600  oil and must be equal to or exceed top alices slift, etc.)  Choke Size Gas-MCF  Gravity of Condensate 61.2 Choke Size 14/64"  EVATION COMMISSION
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations HOLE SIZE 17-1/2" 11" 7-7/B" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1,044 Testing Method (pitot, back pr. Back Press. CERTIFICATE OF COMP	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8*  8-5/8*  3-1/2*  ST FOR ALLOWABLE (Test must be able for this of the control of the	Total Depth  9417'  Top Oil/Gas Pay  8910'  0' 8994-99'  DEPTH SET  298'  3768'  9417'  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  66  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TIPLE  (This form is to be filed)	P.B.T.D.  9033'  Tubing Depth 9270'  Depth Casing Shoe  SACKS CEMENT  225  1500  600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 61.2  Choke Size 14/64"  EVATION COMMISSION  19
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations HOLE SIZE 17-1/2" 11" 7-7/B" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1,044 Testing Method (pitot, back pr. Back Press. CERTIFICATE OF COMP	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8*  8-5/8*  3-1/2*  ST FOR ALLOWABLE (Test must be able for this of the control of the	Total Depth  9417' Top Oil/Gas Pay  8910'  0' 8994-99' DI CEMENTING RECORD  DEPTH SET  298'  3768'  9417'  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  66  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TIPLE  This form is to be filed	P.B.T.D.  9033'  Tubing Depth 9270'  Depth Casing Shoe  SACKS CEMENT  225  1500  600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 61.2  Choke Size 14/64"  EVATION COMMISSION  19  in compliance with RULE 1104.
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations HOLE SIZE 17-1/2" 11" 7-7/B" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1,044 Testing Method (pitot, back pr. Back Press. CERTIFICATE OF COMP	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc., Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8*  8-5/8*  3-1/2*  ST FOR ALLOWABLE (Test must be able for this of the control of the	Total Depth  9417'  Top Oil/Gas Pay  8910'  0' 8994-99'  DEPTH SET  298'  3768'  9417'  after recovery of total volume of load liepth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  66  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  If this is a request for a second for a second for a request for a second for a request for a second for a se	P.B.T.D.  9033'  Tubing Depth 9270'  Depth Casing Shoe  SACKS CEMENT  225  1500  600  oil and must be equal to or exceed top all so lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 61.2  Choke Size 14/64"  EVATION COMMISSION  110
Designate Type of Com Date Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations HOLE SIZE 17-1/2" 11" 7-7/B" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1,044 Testing Method (pitot, back pr. Back Press. CERTIFICATE OF COMP	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc.) Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  ST FOR ALLOWABLE (Test must be able for this of the control of the	Total Depth  9417'  Top Oil/Gas Pay  8910'  0' 8994-99'  DEPTH SET  298'  3768'  9417'  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, gand Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  66  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  If this is a request for a well, this form must be accounted to the well in au All sections of this form	P.B.T.D.  9033'  Tubing Depth 9270'  Depth Casing Shoe  SACKS CEMENT  225  1500  600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 61.2  Choke Size 14/64'  EVATION COMMISSION  in compliance with RULE 1104.  Illowable for a newly drilled or deepe meanied by a tabulation of the deviae coordance with RULE 111.  In must be filled out completely for all
Designate Type of Comparison Date Spudded 9-10-52 Elevations (DF, RKB, RT, GR, 4250° DF Perforations HOLE SIZE 17-1/2" 11" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New OII Run To Tan Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1,044 Testing Method (pitot, back pr. Back Press. CERTIFICATE OF COMP  I hereby certify that the rule Commission have been compabove is true and complete	Date Compl. Ready to Prod.  11-4-52  etc.) Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  ST FOR ALLOWABLE (Test must be able for this of the control of the best of my knowledge and belief	Total Depth  9417'  Top Oil/Gas Pay  8910'  0' 8994-99'  DEPTH SET  298'  3768'  9417'  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, gand Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  66  Casing Pressure (Shut-in)  OIL CONSERTING  APPROVED  If this is a request for a well, this form must be accounted the same and recompleted able on new and recompleted able on new and recompleted.	P.B.T.D.  9033'  Tubing Depth  9270'  Depth Casing Shoe  SACKS CEMENT  225  1500  600  oil and must be equal to or exceed top allowed by a tabulation of the deviation of the de
Designate Type of Compate Spudded 9-10-52 Elevations (DF, REB, RT, GR, 4250 DF Perforations B917-24, 9004-08  HOLE SIZE 17-1/2" 11" 7-7/B"  TEST DATA AND REQUEOUS Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1,044 Testing Method (pitot, back pr. Back Press. CERTIFICATE OF COMP I hereby certify that the rule Commission have been compabove is true and complete	pletion — (X)  Date Compl. Ready to Prod.  11-4-52  etc.) Name of Producing Formation  Bagley Pennsylvanian  8953-70', 8974-81', 8984-9  9014-18', 9021-25'  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  ST FOR ALLOWABLE (Test must be able for this of the control of the	Total Depth  9417'  Top Oil/Gas Pay  8910'  0' 8994-99'  DEPTH SET  298'  3768'  9417'  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  66  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  Tiple  This form is to be filed  If this is a request for a well, this form must be accounted to the staken on the well in au able on new and recompletes.	P.B.T.D.  9033*  Tubing Depth 9270*  Depth Casing Shoe  SACKS CEMENT  225  1500  600  oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate 61.2  Choke Size 14/64*  EVATION COMMISSION  in compliance with RULE 1104. Illowable for a newly drilled or deepe mpanied by a tabulation of the deviate coordance with RULE 111. In must be filled out completely for all