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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 31 11 40 AM '67

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-1347

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State BT "C"
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	9. Well No. 5
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Bagley Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4250' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and flow valve. Set C.I. bridge plug at 9040' by WL. Ran Depth Control Log by Schlumberger from 8740' to 9040'. Correlated Depth Control log with Lane Wells GR-N log. Dumped 1 sack cement from 9040' to 9033'. Perf. 5-1/2" casing from 9025' to 9021', 9018' to 9014', 9008' to 9004', 8999' to 8994', 8990' to 8984', 8981' to 8974', 8970' to 8953' and 8924' to 8917' with 1 Hyper Jet shot per ft. Total 47 shots. Spotted 3 bbls. acid over perfs. Acidized casing perfs. from 8917' to 9025' with 5000 gals. Reg. acid using ball sealers. Flushed with 38 BSW. Swab well in.

NOTE: Classification changed from that of oil well flowing by gas lift to gas well flowing naturally.

Test After Workover 7-26-67 - 21 Hrs. Flowed 66 bbls. condensate and 11 BAW on 14/64" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. D. Sims TITLE District Superintendent DATE 7-28-67
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: