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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 19 10 56 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1347
7. Unit Agreement Name
8. Farm or Lease Name State BT "C"
9. Well No. 5
10. Field and Pool, or Wildcat Bagley Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Amerada Petroleum Corporation
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico
4. Location of Well UNIT LETTER K 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 11-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4250' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull 2-3/8" tubing, flow valves and packer. Run cast iron bridge plug on wire line to 9040' and dump 1 sack cement on top of plug. Perf. csg. from 8917' to 8924', 8953' to 8970', 8974' to 8981', 8984' to 8990', 8994' to 8999', 9004' to 9008', 9014' to 9018' and 9021' to 9025' with one shot per ft. by Lane Wells Gamma Ray Neutron log. Run tubing with packer and holddown. Acidize with 5000 gals. 15% acid and 70 ball sealers. Complete in Penn Zones I and II.

[Handwritten signature]

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Liny TITLE District Superintendent DATE 7-18-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: