

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Roswell Star Route - Tatum, New Mexico
(Address)

LEASE State B.T."C" WELL NO. 5 UNIT K S 35 T 11-S R 33-E
DATE WORK PERFORMED 5-19 to 6-10-58 POOL Bagley Pennsylvanian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

9417' TD 9412' DOD Rigged up Pulling Unit Pulled 2-3/8" OD Tbg, Flow Valves, & Pkr.
Ran Survey logs Trip in W/Tbg & RTTS Packer @ Acidized 5-1/2" Casing Perf. F/9050'-9080'
W/500 Gallons 15% Reg. Acid. Max TP 4800# Min TP 800# Average Inj. Rate 2 bbls per min.
Squeezed 5-1/2" Cag. Perf. F/9050'-9080' W/100 Sx. Sls-Set Cement Max PP 4800# Min. 4800#
Pumped 10 Sx in Formation. Drilled out Cement in 5-1/2" Cag. & Perforated 5-1/2" Casing from
9196'-9215' & 9222'-9228' & 9236'-9248' & 9291'-9301' & 9322'-9333' W/4 Jet Shots per ft.
Ran Straddle Pkrs. & Tested Zone F/9291'-9301' & 9322'-9333' Reset Pkrs & Tested Perf. F/
9196'-9215' & 9222'-9228' & 9236'-9248' Acidized 5-1/2" Casing Perf. F/9196'-9215' & 9222'-9228'
& 9236'-9248' W/500 Gallons 15% LST Acid. Max TP 7000# Held 2000# on Casing during Treatment.
Rigged up & Swabbed & Flow Tested Well. Pulled Tbg & Straddle Pkrs. Ran 2-3/8" OD Tbg
& Baker Model "D" Production Pkr. & Flow Tested Top Perf. Blanked off Perf. F/9291'-9301' &
9322'-9333'. Rigged up & Swabbed & Flow Tested Well. Killed Well & Pulled Tbg, Pkr. & PSI
Nipple. Lane Wells Perf. 5-1/2" Cag. F/9196'-9215' & 9222'-9228' & 9236'-9248' W/Bullet Shots.
Ran Tbg W/Baker Model "D" Prod. Pkr set @ 9270' W/Otis Type "J" Landing Nipple W/Bottom Zone

~~SEE PAGE~~
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DE Elev. 4250' TD 9417' PBD 9412' Prod. Int. _____ Compl Date 11-4-52
Tbng. Dia 2" Tbng Depth 9270' Oil String Dia 5-1/2" Oil String Depth 9417'
Perf Interval (s) 9196'-9215' & 9222'-9228' & 9236'-9248'
Open Hole Interval None Producing Formation (s) Bagley Pennsylvanian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-9-58</u>	<u>6-10-58</u>
Oil Production, bbls. per day	<u>17</u>	<u>180</u>
Gas Production, Mcf per day	<u>60,299 CFPD</u>	<u>550,290 CFPD</u>
Water Production, bbls. per day	<u>349</u>	<u>None</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>3547</u>	<u>3057</u>
Gas Well Potential, Mcf per day		
Witnessed by _____		

Amerada Petroleum Corporation
(Company)

OIL CONSERVATION COMMISSION

Name Effrich
Title _____
Date 6-10-58

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name J. L. Swanson
Position Foreman
Company Amerada Petroleum Corporation

CONTINUE FROM FRONT OF PAGE

Blank off Plug @ 9269', Garrett Oil Tool Circ Valve @ 9263' & Guiberson KAV
Packer @ 9100'. Acidized 5-1/2" Casing Perf. F/9196'-9215' & 9222'-9228' & 9236'-9248'
W/1000 Gallons 15% LTS HDA Acid. Max TP 2300# Min 1800# Held 750# on Csg. Average
inj. Rate 1.5 bbls Acid per min. Rigged up & Swabbed well 1-1/2 hrs & Well Kicked
off Started Flowing.