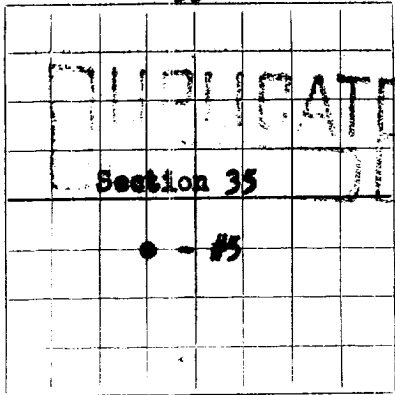


E-33-E

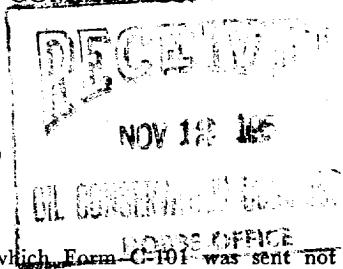


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Amerasia Petroleum Corporation
(Company or Operator)

State BT#C#
(Lease)

Well No. 5, in C/NE 1/4 of SW 1/4, of Sec. 35, T. 11-S, R. 33-E, NMPM.
Bagley-Pennsylvanian Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from West line
of Section 35. If State Land the Oil and Gas Lease No. is E-1347

Drilling Commenced 9/10/52, 19. Drilling was Completed 10/30/52, 19.

Name of Drilling Contractor Noble Drilling Corporation

Address 321 Stanolind Building, Tulsa 3, Oklahoma

Elevation above sea level at Top of Tubing Head 4237'. The information given is to be kept confidential until
Not Confidential, 19.

OIL SANDS OR ZONES

No. 1, from 9055 to 9080 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None - to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36#	New	280	Guide			
8-5/8	32#	New	3745	Guide			
5-1/2	15.5 & 17#	New	9399	Float		9050' to 9080	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8	298	225	Halliburton		
11	8-5/8	3768	1500	Halliburton		
7-7/8	5-1/2	9417	600	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised 5 1/2" casing perforations from 9050' to 9080 with 500 gallons Dowell 15% IST Acid.
Well flowed 251.36 bbl oil, .22 bbl B.S. and .31 bbl water in 12-1/2 hours on 1/4" Choke.
Tbg. Press. 1100#. Gas Vel., 688,000 cu ft p/d GOR 1425. Qty 47.5 corrected -

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPEC

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto:

TOOLS USED

Rotary tools were used from 0' feet to 9417' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 4, 1952, 19

OIL WELL: The production during the first 24 hours was 483.70 barrels of liquid of which 99.78 % was
was oil; % was emulsion; .13 % water; and .09 % was sediment. A.P.I.
Gravity 47.5 corrected -

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1691		T. Zone #1 Zone #1 - 8920		T. Ojo Alamo.
T. Salt.	1774		T. Zone #2 Zone #2 - 9002		T. Kirtland-Fruitland
B. Salt.	2378		T. Zone #3 Zone #3 - 9047		T. Farmington.
T. Yates.	2465		T. Simpson.		T. Pictured Cliffs.
T. Artesia Artesia Red Sand - 3155			T. McKee.		T. Menefee.
T. San Andres San Andres - 3755			T. Ellenburger.		T. Point Lookout.
T. Paddock Paddock - 5416			T. Gr. Wash.		T. Mancos.
T. Clearfork Clearfork - 5883			T. Granite.		T. Dakota.
T. Tubbs Tubbs - 6487			T.		T. Morrison.
T. Abo Abo - 7247			T.		T. Penn.
T. Wolfcamp Wolfcamp - 8353			T.		T.
T. Abo.			T.		T.
T. Penn.	8599		T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	163	157	Caliche and Sand				
163	1240	1077	Red Bed				
1240	1565	325	Red Bed & Red Rock				
1565	1805	240	Red Bed and Anhydrite Strks -				
1805	1994	189	Red Bed, Anhydrite & Salt				
1994	2250	256	Salt & Anhydrite Streaks				
2250	2570	320	Salt, Anhydrite and Red Rock				
2570	2950	380	Anhydrite and Salt Streaks				
2950	3382	432	Anhydrite and Salt				
3382	3566	184	Anhydrite and Gyp				
3566	3664	98	Anhydrite, Gyp and Lime				
3664	3741	77	Anhydrite and Gyp				
3741	3791	50	Anhydrite, Salt & Lime Strks				
3791	3885	94	Lime and Anhydrite				
3885	7000	3115	Lime				
7000	7100	100	Dolomite and Anhydrite				
7100	7250	150	Anhydrite and Dolomite				
7250	8300	1050	Red & Green Shale & Dolomite				
8300	8530	230	Dolomite and Chert				
8530	9417	887	Lime w/Red & Green Shale				
			Stringers -				
	9417		Total Depth				
	9412		Drilled out Depth -				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 5, 1952

(Date)

Company or Operator Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

Name

Position or Title Assistant District Superintendent