

## OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, New Mexico 87504

30-025-01020

State ☒Fee ☐

Amended

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

## 1a. Type of Well:

OIL WELL

☒

GAS WELL

☐

DRY

☐

OTHER

## b. Type of Completion:

NEW

☐

WORK

OVER

☐

DEEPEN

☒

PLUG

BACK

☐

DIFF

RESVR

☐

OTHER

☐

State LTD

## 2. Name of Operator

Paladin Energy Corp.

2

## 3. Address of Operator

10290 Monroe Dr., Dallas Texas 75229

Bagley Siluro-Devonian

## 4. Well Location

Unit Letter

J

1980 Feet From The

South

Line and

1980 Feet From the

East

Line

Section

35

Township

11-S

Range

33-E

NMPM

Lea

County

## 10. Date Spudded

5/25/2002 workover

## 11. Date T.D. Reached

## 12. Date Compl. (Ready to Prod)

7/18/2002

## 13. Elevation (DP&amp;RKB, RT, GR, ect.)

4251' KB

## 14. Elev. Casinghead

## 15. Total Depth

10,975'

## 16. Plug Back T.D.

10,910'

## 17. If Multiple Compl. How

Many Zones?

## 18. Intervals

Drilled By

## Rotary Tools

X

## Cable Tools

## 19. Producing Interval(s) of this completion - Top, Bottom, Name

Bagley Siluro Devonian

## 20. Was Directional Survey Made

N/A

## 21. Type Electric and Other Log

N/A

## 22. Was Well Cored

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	304'	17-1/2"	225	None
8-5/8"	32#	3,840'	11"	1500	None
5-1/2"	17#	10,960'	7-3/8"	600	None
					None
					None
					None

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
3-1/2"	8,960	9,475	(set on packers)	
			(8,960', 9,475')	

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8,400'	(sub pump)

## 26. Perforation record (interval, size, and number)

10,787-867' - added

10,790-882', 10,671-780' - existing

## 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

## DEPTH INTERVAL

## AMOUNT AND KIND MATERIAL USED

10,671-780' 5,000 gal, 15% hcl

10,790-882' 3500 gal, 15% HCL

10,787-867' 5000 gal, 15% HCL

## 28. PRODUCTION

Date of First Production		Production Method ( <i>Flowing, gas lift, pumping - size and typ pump</i> )				Well Status ( <i>Prod. Or Shut-in</i> )	
7/24/2002		Submersible Pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/24/2002	24	open		39	18	920	461.54
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil garvity - API ( <i>Corr. </i> )	
N/A	N/A		39	18	920		

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## Test Witnessed By

Mickey Horn

## 30. List Attachments

3-Logs, Directional Survey

## 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Plaisance

Printed

Name

David Plaisance

Title VP Expl. &amp; Prod.

Date 1/16/2003

K