

OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, New Mexico 87504

30-025-01020

State ☒Fee ☐

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. Type of Completion:

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. ABSOR. ☐OTHER ☐

State LTD

2. Name of Operator

Paladin Energy Corp.

2

3. Address of Operator

10290 Monroe Dr., Dallas Texas 75229

Bagley Siluro-Devonian

4. Well Location

Unit Letter J 1980 Feet From The South Line and 1980 Feet From the East LineSection 35Township 11-SRange 33-E

NMPM

Lea

County

10. Date Spudded

5/25/2002 workover

11. Date T.D. Reached

7/18/2002

12. Date Compl. (Ready to Prod)

13. Elevation (TP, ARB, RP, GR, etc.)

4251' KB

14. Elev. Casinghead

15. Total Depth

10,975'

16. Plug Back T.D.

10,910'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Rotary Tools

Cable Tools

Drilled By

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19. Producing Interval(s) of this completion - Top, Bottom, Name

Bagley Siluro Devonian 10671 - 10882

21. Type Electric and Other Log

N/A

22. Was Well Cored

N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	304'	17-1/2"	225	None
8-5/8"	32#	3,840'	11"	1500	
5-1/2"	17#	10,960'	7-3/8"	600	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3 1/2	8960	9475	Set on packers		2 7/8	8960	Sub pump

26. Perforation record (interval, size, and number)

10,787-867' - added

10,790-882', 10,671-780' - existing

(8960-9475)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,671-780'	5,000 gal, 15% hcl
10,790-882'	3500 gal, 15% HCL
10,787-867'	5000 gal, 15% HCL

28. PRODUCTION

Date of First Production		Production Method (Flowing, gas lift, pumping - size and typ pump)				Well Status (Prod. Or Shut-In)	
7/24/2002		Submersible Pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n fur Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/24/2002	24	open		39	18	920	461.54
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil garvity - API (Corr.)	
N/A	N/A		39	18	920		

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Test Witnessed By

Mickey Horn

30. List Attachments

3-Logs, Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Plaisance

Printed

Name

David Plaisance

Title VP Expl. & Prod.

Date 12/3/2002